

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

AUG 20 2013 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-05287

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

168980

7. Lease Name or Unit Agreement Name

J M DENTON

8. Well Number 13

9. OGRID Number

240974

10. Pool name or Wildcat

DENTON (WOLFCAMP)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

PO BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter M : 990 feet from the SOUTH line and 990 feet from the WEST line

Section 11 Township 15S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3795' GR 3811'KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: RTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOC DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.

----SEE ATTACHED PROCEDURE----

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 08/16/2013

Type or print name KEVIN BRACEY E-mail address: \_\_\_\_\_ PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

Conditions of Approval (if any) \_\_\_\_\_ DATE AUG 20 2013

**Legacy Reserves**  
**DAILY OPERATIONS REPORT - (All Days)**

**1/1/2013 thru 8/14/2013**

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**Denton JM # 13**

Lea Co., NM

BOLO ID: 300022.13

Zone: WOLFCAMP Field: Denton

**REACTIVATE WELL IN UPPER AND LOWER WOLFCAMP**

Jan 17, 2013 Thursday (Day 1)

RODE RIG AND CREW FROM BLACKHAWK FED AND RIGGED UP ON J.M.DENTON #13 SPOT REVERSE UNIT  
SET PIPE RACKS AND UNLOADED 322 JTS 2-7/8 TBGING NU BOP TALLEY TOP REW SDON

Daily Cost: \$4,648

Cum. Cost: \$4,648

Jan 21, 2013 Monday (Day 2)

ARRIVED LOCATION HAD 15 MIN SAFTEY MEETING OPEN BOP RIH W/ 5 MORE JTS 2-7/8 TBGING TOTAL IN  
HOLE 282 TAGGED @9226 START DRILLING OUT CMT&SCALE MADE A TOTAL OF 7FT ON THE DAY ENDING  
@9233 PICKUP AND CIRCULATED 85 BBLS CLOSE BOP SECURED WELL SDON CO REP AL PERRY

Daily Cost: \$13,501

Cum. Cost: \$18,149

Jan 22, 2013 Tuesday (Day 3)

ARRIVED LOCATION AND HAD 15 MIN SFTEY MEETING OPEN BOP POH W/282 JTS 2-7/8 TBGING 6X3-1/2  
COLLARS 4-3/4 BIT (BIT WAS JUNK) ATTEMPT TO RIH W/4-3/4 SHOE BUT WELLHEAD HAD BURR BELOW BOP  
POH AND RUN TAPERED TAP THRU WELLHEAD AND 20FEET DOWN TO CLEAR TIGHT RIH W4-5/8 SHOE AND  
6X3-1/2 COLLARS AND 275 JTS 2-7/8 LEFT SWINGING ABOVE PERFS CLOSE BOP INSTALLED MASTER VALVE  
SDON CO REP AL PERRY

Daily Cost: \$9,851

Cum. Cost: \$28,000

Jan 24, 2013 Thursday (Day 4)

ARRIVED LOCATION HAD 15 MIN SAFTEY MEETING OPEN BOP RIH W/7 JTS FOR A TOTAL OF 282 JTS PICKUP  
SWIVEL START MILLING ON PKR 9233 ENDING @9237 GETTING SCALE&METAL BACK NO RUBBER  
CIRCULATED HOLE LOOSING ABOUT 1/2 BPM 250 PSI LAYE3D DOWN SWIVEL CLOSE BOP INSTALLED  
MASTER VALVE SDON CO REP AL PERRY

Daily Cost: \$10,336

Cum. Cost: \$38,336

Jan 25, 2013 Friday (Day 5)

ARRIVED LOCATION HAD 15 MIN SAFTEY MEETING (DISCUS THAT THE SHOE WAS WORN ) POH W/282 JTS 2-  
7/8 6X3-1/2 COLLARS AND 4-5/8 SHOE FOUND PKR PARTS IN SHOE BREAK FOR LUNCH RIH W/4-5/8 SHOE  
PLUS EXT 6-3-1/2 COLLARS 282 JTS 2-7/8 TBGING PICKUP SWIVEL START DRILLING ON PKR BODY GETTING  
SMALL AMOUNTS OF RUBBER AND STEEL BACK CIRCULATED 80 BBLS PICKUP ABOVE PERFS CLOSE BOP  
SECURE WELL SDON CO REP AL PERRY

Daily Cost: \$11,461

Cum. Cost: \$49,797

Jan 26, 2013 Saturday (Day 6)

ARRIVED LOCATION HAD 15 MIN SAFTEY MEETING OPEN BOP STILL DRILLING ON PKR @9233 W/JT 283  
KNOCKED PKR OUT AND PUSHED TO 9353 AND CIRCULATED 100 BBLS LAYED DOWN SWIVEL AND POH  
W/285 JTS 2-7/8 TBGING STAND 6X3-1/2 CO;ARS IN DERRICK LAYED DOWN ALL DOWN HOLE TOOLS CLOSE  
BOP SECURE WELL CO REP AL PERRY

Daily Cost: \$14,941

Cum. Cost: \$64,738

Jan 28, 2013 Monday (Day 7)

ARRIVED LOCATION HAD 15 MIN SAFTEY MEETING OPEN BOP RIH W/ 5-1/2X5-7/8 PKR S,N. 6 JTS TONGS  
BROKE DOWN (REPAIRED ) IN HOLE W/ 281 JTS 2-7/8 SET PKR @9043 PERFS ARE (9140-9230&9260--9332 RIG  
UP SWAB STARTING F/L @2900 1ST HR MADE 3 RUNS TOTAL RECOVERED 10 BBLS ENDING 3400 FT 2ND HR  
FL 3450 MADE 3 RUNS RECOVERED 11 BBLS 3RD HR MADE 3 RUNS F/L@3400ENDING @3400 RECOVERED

**Legacy Reserves**  
**DAILY OPERATIONS REPORT - (All Days)**

**1/1/2013 thru 8/14/2013**

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**Denton JM # 13**

Lea Co., NM

BOLO ID: 300022.13

Zone: WOLFCAMP Field: Denton

12 BBLS TOTAL BACK 33 BBLS DIRTY WTR LAY DOWN SWAB CLOSE BOP CLOSE MASTER VALVE WELL  
SECURED SDON CO REP AL PERRY

Daily Cost: \$9,193

Cum. Cost: \$73,931

Jan 29, 2013 Tuesday (Day 8)

ARRIVED LOCATION HAD 15 MIN SAFETY MEETING BUILD NEW ROPE SOCKET RIH W/ SWAB NO PSI  
STARTING F/L @3100 MADE 4 RUNS RECOVERED 13 BBLS WTR 2ND HR FL 3500 FT MADE 4 MORE RUNS  
RECOVERED 11 BBLS ENDING F/L @3500 GOING ON SLIGHT VAC AFTER EACH RUN LAY DOWN SWAB WINDS  
TO HIGH CLOSE BOP & MASTER VALVE CO REP AL PERRY

Daily Cost: \$9,596

Cum. Cost: \$83,527

Jan 30, 2013 Wednesday (Day 9)

ARRIVED LOCATION HAD 15 MIN SAFETY MEETING OPEN WELL NO PSI RIH W/SWAB F/L @3100 FT MADE 5  
RUNS ENDING @3450 2ND SET OF 5 STARTING @3450 AND ENDING @3800 3RD SET OF 5 STARTING @3800  
AND ENDING @4100 4TH SET OF 5 STARTING @4100 AND ENDING @4100 RECOVERED 110 BBLS WTR 3 DAY  
TOTAL 180 BBLS WTR LAYED DOWN SWAB CLOSE MASTER VALVE WELL SECURE CO REP AL PERRY

Daily Cost: \$3,368

Cum. Cost: \$86,895

Jan 31, 2013 Thursday (Day 10)

ARRIVED LOCATION HAD 15 MIN SAFETY MEETING CHECK WELL TBGING HAD 20 PSI BLED DOWN RIH  
W/SWAB STATING F/L 3300 MADE RUNS RECOVERED 15 BBLS SWTR CALLED FOR ORDERS RELEASE PKR  
AND POOH W/ALL TBGING PREP TP RUN PRODUCTION AM CLOSE BOP WELL SECURE SD12ON CO REP AL  
PERRY

Daily Cost: \$4,843

Cum. Cost: \$91,738