

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources JUN 27 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-22497		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. VB-1378		5. Lease Name or Unit Agreement Name Cabot B State	
		6. Well Number: 1			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator V-F Petroleum Inc.				9. OGRID 024010	
10. Address of Operator P.O. Box 1889 Midland, TX 79702				11. Pool name or Wildcat North Bagley Permo Penn	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	14	11S	33E	660
BH:					
13. Date Spudded 4/7/68	14. Date T.D. Reached 5/7/68	15. Date Rig Released 5/16/68		16. Date Completed (Ready to Produce) 5/19/13	
17. Elevations (DF and RKB, RT, GR, etc.) 4242.7 GR					
18. Total Measured Depth of Well 10,282'		19. Plug Back Measured Depth 10,132'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run Re-Entry					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,076'-10,116' Strawn					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	376'	15"	390	None
8 5/8"	24# & 32#	3,800'	11"	500	None
4 1/2"	11.6#	10,275'	7 7/8"	600	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8" & 2 3/8"
					10,125'
					None
26. Perforation record (interval, size, and number) 10,076' - 10,116', .42, 12 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,076' - 10,116'		
			500 gal 15% NeFe HCl Acid		
28. PRODUCTION					
Date First Production 5-19/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 5/21/13	Hours Tested 24	Choke Size Pumping	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 20
				Water - Bbl. 68	Gas - Oil Ratio 3,333
Flow Tubing Press. Pumping	Casing Pressure 40#	Calculated 24- Hour Rate	Oil - Bbl. 6	Gas - MCF 20	Water - Bbl. 68
					Oil Gravity - API - (<i>Corr.</i>) 40.3
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Wayne Luna
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Eric Sprinkle		Printed Name Eric Sprinkle		Title Engineering Technician	
E-mail Address: eric@vfpetroleum.com				Date 6/20/13	

AUG 20 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1580	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2498	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3767	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6588	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7350	T. Permo Penn 9030	T. Entrada	
T. Wolfcamp 8340	T. Upper Penn 9493	T. Wingate	
T. Penn	T. Middle Penn 9900	T. Chinle	
T. Cisco (Bough C)	T. Lower Penn 10050	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	355	355	Surface Rock				
355	1580	1225	Red Bed				
1380	2500	920	Anhydrite, Salt & Shale				
2500	2615	115	Sandy Lime				
2615	3765	1150	Lime & Anhydrite				
3765	3155	1390	Dolomite & Lime				
3155	6590	1435	Lime & Sand				
6590	7910	1320	Lime & Shale				
7910	8410	500	Dolomite & Lime				
8410	10282	1872	Dolomite & Shale				