

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

AUG 19 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NMNM78273                  |
| 2. Name of Operator<br>NEARBURG PRODUCING COMPANY  |  | 6. If Indian, Allottee or Tribe Name              |
| 3a. Address<br>3300 NORTH A STREET BLDG 2 STE 120<br>MIDLAND, TX 79705   |  | 7. If Unit or CA/Agreement, Name and/or No.       |
| 3b. Phone No. (include area code)<br>Ph: 432.818.2940  |  | 8. Well Name and No.<br>LAGUNA 23 FEDERAL COM 1H  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 23 T20S R34E SESW 330FSL 1980FWL                   |  | 9. API Well No.<br>30-025-40742-00-X1             |
|  |  | 10. Field and Pool, or Exploratory<br>LEA         |
|  |  | 11. County or Parish, and State<br>LEA COUNTY, NM |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original A<br>PD                |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Nearburg Producing Company respectfully requests approval to change the intermediate, 9-5/8" casing and run a DV tool due to expected losses @ 4065'.


Proposed intermediate casing design:  
9-5/8", N-80, LTC csg set @ 5500'. Casing will be liquid filled. DV tool & pkr set @ 3690'.

Proposed cement design:  
DV tool & pkr @ 3690'.  
Stage 1: Lead: 300 sx, 12.9 ppg, 1.88 yld; tail w/ 250 sx 14.8 ppg, 1.33 yld. TOC @ 3690'.  
Stage 2: 1500 sx, 12.9 ppg, 1.88 yld. TOC @ surface.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

|   |                        |
|---|------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #216958 verified by the BLM Well Information System<br/>For NEARBURG PRODUCING COMPANY, sent to the Hobbs<br/>Committed to AFMSS for processing by CHRISTOPHER WALLS on 08/14/2013 (13CRW0062SE)</b> |                        |
| Name (Printed/Typed) <b>TIM GREEN</b>   | Title                  |
| Signature (Electronic Submission)   | Date <b>08/14/2013</b> |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                                 |                        |
|---|---------------------------------|------------------------|
| Approved By <b>CHRISTOPHER WALLS</b>  | Title <b>PETROLEUM ENGINEER</b> | Date <b>08/14/2013</b> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                 |                        |
| Office Hobbs   |                                 |                        |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****AUG 20 2013**

### **Conditions of Approval**

1. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
  - a. First stage to DV tool:
    - ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
  - b. Second stage above DV tool:
    - ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.