Submit 3 Copies To Appropriate Districtions OCD State of N	ew Mexico	Form C-103
Office Francy Minerals and Natural Resources		May 27, 2004
District		WELL API NO.
District II WAUG 0 2 2016 IL CONSERVA	ATION DIVISION	30-025-35175
District II 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  District IV		5. Indicate Type of Lease STATE   FEE   □
		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		V. State on as dus Board 1101
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
LOO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ANGEL "13" STATE
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other SWD		8. Well Number 2
2. Name of Operator		9. OGRID Number
V-F PETROLEUM INC.		024010
3. Address of Operator	,,	10. Pool name or Wildcat,
P.O. BOX 1889, MIDLAND, TEXAS 79702		Wildcat Grayourg
4. Well Location		
Unit Letter G: 2,310 feet from the NORTH line and 2,310 feet from the EAST line		
Section 13 Township 17-S Range 35-E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,918' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER: Plug back		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompletion.		
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04/18/12 MIRU WSU Start pull rods & pump. Install 7 1/16" BOP. Tested 3,000#. Start pulling tubing.		
04/19/12 Finish pulling tubing.		
04/20/12 RU Apollo perforators. Set CIBP @ 6,990'. Make 2 cement bailer runs. Dump 35' cement. Set CIBP @ 4,570'. Make 2		
cement bailer runs. Dump 35' cement. Test 5 ½" casing to 2,000#.		
04/21/12 Run GR/CCL/CBL 4,700' - 1,920'. Perforate 5 ½" casing 4,554' - 4,562.5' 16 holes .41" od 04/24/12 Acidize perfs 4,554' - 4,562.5' with 1,500 gal 15% HCl acid.		
04/24/12 Put well on pump with 1 1/4" Insert rod pump.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative		
OCD-approved plan .		
SIGNATURE J. K. Lawlis TITLE VICE PRESIDENT DATE 08/02/12		
Type or print name S.K. LAWLIS E-mail address:	TEE VICETRESIDENT	TO 1 1 1 11 (100) (00 00) (1
(This space for State use)	Petroleum Engineer	AUG 2 0 2013
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APPPROVED BY		
Conditions of approval, if any:		