Submit To Appropriat State Lease - 6 copies	e Distri	ct Office HO	abs ov		5	State of N	lew M	lexico)					Form C-105	
State of New Mexico State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240JUL District II Oil Conservation Division									-	WELL API	NO.		Revised June 10, 2003		
District II	N. French Dr., Hobbs, NM 88240 U. Oil Conservation Division										30-025-3				
1 1201 317 Count Assessite MA 00210										5. Indicate Type of Lease STATE FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505											State Oil &			EE []	
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG										+					
la. Type of Well:		·····				·					7. Lease Nam	e or Unit	Agreemen	nt Name	
OIL WELL GAS WELL DRY OTHER									İ	ANGEL "13" STATE					
	VER	☐ DEE	EN 🗆	PLUG BACK		DIFF. RESVR. 🔲	ОТНЕ	ER			8. Well No.				
2. Name of Operato V-F PETROI	LEU	M INC.									2				
3. Address of Opera P.O. BOX 18		MIDLA [*]	ND. TE	EXAS	797	02	W	025(Sol 51.	 724	9. Pool naiite 5136;61	or Wildcat	116	198042	
4. Well Location			<u>-</u>	•		· · · · · ·			2,310		•				
		:2,31	.U_ Feet F			<u>NORTH</u>		e and		F	eet From The	EAS	<u> </u>	ine	
	13	oto T.D. Do	Townshi		7-S	npl. (Ready to		ange		(DE&	NMPM RKB, RT, GR		14 51	LEA County ev. Casinghead .	
09/23/00	II. L	0ate T.D. Res	00			06/14/12				3,9	18' GR			3,918'	
15. Total Depth 7,300'		16. Plug B 4.	ack T.D. ,715'			Multiple Comp nes?	pl. How	Many	18. Interv Drilled B		Rotary Tools Al		Cab	ele Tools	
19. Producing Inter 4,554' - 4,56		-		p, Botto	om, Na	me					·	20. Was I	Directiona	l Survey Made NO	
21. Type Electric at GR-CNL-DEN											22. Was Wel	l Cored			
23.			-		CAS	SING RE	COR	D (Re	eport all s	strin	gs set in v	vell)			
CASING SIZE	3		HT LB./FT			PTH SET		SIZE			ENTING REC			AMOUNT PULLED	
8 5/8" 5 ½"			32# 5.5#		1,820' 11" 7,300' 7.7/8"				500 sxs 3				NA NA		
			13.311			,500		/ 0		75705	7 poz / 130	SAS CIUS	5 11	1471	
SIZE	TOP		BOTT	OM	LINI	ER RECORI		SCRE	EN	25. SIZ		TUBING DEPT		D PACKER SET	
											2 7/8"		4,570	NA	
26 Parforation as								27 4	OID CHOT	ED	A CTUBE O	CN (IEN IT)	COLUER	TE ETO	
26. Perforation re 4,554' – 4,562.:			s, and numt	ber)					H INTERVAL		ACTURE, CI				
-	<i>J</i> 0.	.41 10						4,554	· – 4,562.5	,	1,500 gal				
			:					-			<u></u>				
28		·					PRC	DUC	CTION		<u> </u>	.			
Date First Production			Productio				pumpin	g - Size d	and type pump)	Well Status			 	
Date of Test		s Tested	Chale	P e Size	<u>UMI</u>	PING 1 1/2 Prod'n For	4" ins	ert pu Oil - B		Cno	- MCF		RODU - Bbl.	Gas - Oil Ratio	
06/26/1 3	11001	24	CHOK	NA		Test Period			1.5	das	2	Water	7	1,333/1	
Flow Tubing Press.	Casir	ng Pressure	Calcu Hour	lated 24 Rate	ļ- 	Oil - Bbl. 1.	5	Ga	as - MCF	<u> </u>	Water - Bbl.		oil Gravity	- API - (Corr.)	
PUMPING		0#		,								ĺ			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED WAYNE LUNA															
30. List Attachment	S					 _									
31 .I hereby certif	y that	the inform	ationsho	wn on b	oth si	des of this fo	orm as i	true and	l complete to	the	best of my kn	owledge	and belie	<u>et </u>	
Signature	11.	US	ura	•	Pri	nted								<u>DENT</u> Date <u>07/26/12</u>	
E-mail Address	<u>:</u>	<u></u>													
		PA	Va	RCL	R U	26V-1	BI:	20	bry	R	JE			, _L ,	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy 1836	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 3089	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3175	T. Devonian	T. Menefee	T. Madison_				
T. Queen3967_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 4500	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 4696	_ T. Simpson_	T. Gallup	T. Ignacio Otzte				
T. Glorieta 6135	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T_				
T.Blinebry 6280	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate_	T.				
T. Wolfcamp	T. Premier_	T. Chinle	T.				
T. Penn	T	T. Permian_	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

N. 4 0 5005			SANDS	OR GAS OR ZONES
No. 1, from7,085	to7,226	No. 3, from	to	
No. 2, from4,550	to 4,565	No. 4, from	to	• • • • • • • • • • • • • • • • • • • •
	IMPORTANT V			
Include data on rate of water in	flow and elevation to which water	rose in hole.		
No. 1, from	to	feet		
	to			

No. 3, from feet. LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	1836	1836	Shale, Sand			_		
1836	3089	1253	Anhydrite, Shale, Salt,					
3089	3967	878	Sand, Shale, Anhydrite					
3967	6153	2186	Sand, Limestone, Dolomite					
6153	7300	1147	Dolomite					
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