

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240
FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-060811

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

AUG 20 2013

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432) 686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 1980' FWL, SEC. 15 (K), T14S, R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #47

9. API Well No.

30-005-01055

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves,

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/11/13 - Pull & LD 113- 7/8" rods w/ 2-4' pony rods & 140-4100 series rotor. NDWH & NUBOP. Attempt to release 7" TAC. Unable to release. Pull on tbg string & sheared TAC. Pull & LD 25 jts of 2 7/8" OD tbg.

6/12/13 - Finish LD 91 jts of 2 7/8" OD tbg with Series 140-4100 stator, 7" TAC & 2 7/8" x 6' BPPN. Install 2 7/8" x 6' tbg sub in WH with collar on btm & valve on top of sub.

6/24/13 - NDWH & NUBOP. RIH w/ CIBP & set @ 2910'.

6/25/13 - Open BOP. TIH to 2883', load hole & spot 25 sx Class "C" cmt w/ 2% CACL on CIBP. TOH & WOC. TIH & tag @ 2774'. Test csg to 500#, no test, circ up in cellar. TOH & PU 7" AD-1 pkr. TIH to 126', tested ok. PU to 63', tested ok. PU to 30' circ cellar. Csg appears to be broken somewhere between 25' down & surface.

6/26/13 - Status changed from TA to PA. RIH & shoot 4 SPF @ 2035', 1295' & 295'. RIH w/ AD-1 pkr to 1649'. Could not pump into perfs. TOH & LD pkr. TIH OE to 2098', pump 60 sx Class "C" cmt w/ 2% CACL, displace w/ 9 bbls. TOH & WOC.

*Continued on attached page

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 07/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date AUG 15 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1013 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD
ENDING JAN 02 2014

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

Drickey Queen Sand Unit #47 – C103 continued

6/27/13 - Open BOP. TIH & tag @ 1848'. Circ mud to 1295'. TOH w/o pkr. PU AD-1 pkr. TIH to 946', pkr would not set. TOH & PU AS1-X pkr. TIH, test pkr on trip in. Pkr set, but would not release. Worked pipe & finally got pkr free. TOH & LD pkr. TIH to 1345' & spot 60 sx Class "C" cmt w/ 2% CACL, displace w/ 4.5 bbls. TOH & WOC.

6/28/13 - Open BOP. TIH & tag @ 1048', circ mud to 925'. TOH & PU AD-1 pkr. TIH & set @ 63'. Squeeze 60 sx Class "C" cmt w/ 2% CACL, displace w/ 6 bbls. TOH & WOC. TIH, had possible tag @ 142'. Cmt too soft, could not determine if it was true tag. TOH & SWI on BOP.

7/1/13 - Open BOP. TIH & tag @ 190', circ mud to 100'. RIH & shoot 4 SPF @ 100'. Establish circ on 12 3/4" x 7". Pumped 90 sx Class "C" cmt w/ 2% CACL & brought cmt to surface on 12 3/4" x 7" csg. Ran out of cmt. Had to WOC 4.5 hrs. PU 1 jt. RIH & tag @ 15'. LD pipe & finish filling csg w/ additional 10 sx. Pumped a total of 100 sx Class "C" cmt w/ 2% CACL. NDBOP.

7/2/13 - Dig out & C/O WH's & set PA marker. Well is now P&A'd.