BUR SUNDRY N Do not use this	UNITED STATES PARTMENT OF THE IN EAU OF LAND MANAG IOTICES AND REPOR Form for proposals to	GEMENT TS ON WELLSAUG 1 drill or to re-enter an	SOCD 9 2013 6 . If Indian, <i>a</i>	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 al No.
abandoned well.	Use Form 3160-3 (APL	D) for such proposals	EIVED	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				CA/Agreement, Name and/or No. JAL UNIT-NM70970A
1. Type of Well ✓ Oil Well Gas V	Veli 🗌 Other	/	8. Well Name	/
2. Name of Operator LEGACY RESE	RVES OPERATING LP		9. API Well I 30-025-1	No. 1457
3a. Address PO BOX 10848 MIDLAND, TX 79702		 Phone No. (include area cod 432-689-5200 	1	Pool or Exploratory Area E MATTIX; 7 RVRS-QUEEN-GRAYBURG
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County o LEA CO	r Parish, State
1980' FNL & 660' FWL, UNIT LETTER E, SEC. 5, T25S, R37E				-, NM
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Re	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Evaluating well for reactivation or P&A
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	U Temporarily Aband Water Disposal	on leadivation of PAA
the proposal is to deepen direction Attach the Bond under which the following completion of the invol-	ally or recomplete horizontally, work will be performed or provid ved operations. If the operation Abandonment Notices must be f	give subsurface locations and r de the Bond No. on file with Bl results in a multiple completion	neasured and true vertical LM/BIA. Required subset to or recompletion in a new	osed work and approximate duration thereof. If I depths of all pertinent markers and zones. equent reports must be filed within 30 days v interval, a Form 3160-4 must be filed once have been completed and the operator has
Legacy Reserves Operating LP process of evaluating this well for economically justifiable to drill or not economic to do this work, th	or reactivation potential. All av ut the temporary plug, equip t	vailable data is currently bein his well with lift equipment, a	ng compiled and will be	e evaluated to determine if it is
hell has been	shut-in since	Jan ZOOL. Of	perator will	be given
60 days to	determine the	eir plan or so	bmit P6A.	be given (October II, 2013)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
	itle REGULATORY TECH	Н	
Signature Launa (ma D	ate 08/12/2013		
THIS SPACE FOR FEDER	AL OR STATE OFFI	CE USA PPROVED	
Approved by			
	Title	Date 2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certa that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	AUG 4 2013	-
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1272, make Ta crime for any person fictitious or fraudulent statements or representations sto any matter matter in inside the insi	n knowingly and willfully to i	nake to an Wiepakinent bi/agencyof the United States PETROLEUM ENGINEER	s any false
(Instructions on page 2)	AUG	21 2013	