

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM01218

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

AUG 20 2013

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCContact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com8. Well Name and No.
ELLIOTT HALL A 19. API Well No.
30-025-201043a. Address
PO BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
Ph: 713-513-664010. Field and Pool, or Exploratory
LUSK STRAWN LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T19S R32E NENE 660FNL 660FEL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/30/2013: Pressure tested tubing to 1200 psi for 10 min with no leak off. Rigged up Co-Rod unit, POOH w/ Co-Rod and pump. Noted some paraffin on last 1500' of rods. Secured well, secured rig, SDFN.

5/31/2013: Pumped 500 gals xylene down tubing with 5 bbls flush. Pressure came up at 1 bbl into flus and had to pressure up multiple times to clear tubing. Go OK from lift specialist to run pump and rods. RIH w/ pump and rods, installed stuffing box and hung on horse head. Seated pump, tested tubing to 500 psi, tested good. Stroked pump and pumped up to 500 psi, tested good. Called t pull card but were unable to do so because of errors in computer or electrical system. Pumper notified to investigate. Well setup to circulate xylene.

Field Team was unable to get the well to pump to surface. It was determined to move rig back on well to trouble-shoot.

6/10/2013: Removed horse head, removed polish rod and LD. LD sub and unseat pump. Tried to pump

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #214220 verified by the BLM Well Information System
For OXY USA INC, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/19/2013 ()

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/18/2013

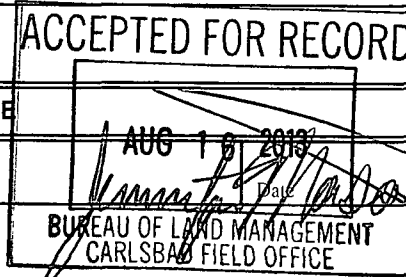
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 112, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

AUG 21 2013

Additional data for EC transaction #214220 that would not fit on the form

32. Additional remarks, continued

xylene down tubing but pressure up to 1800 psi. Would bleed off 300 psi in 5 mins. Kept pumping on it until we had pumped 3 bbls down tubing. Decision was made to switch to backside and pump down annulus. Pumped down annulus at 1800 psi but was unable to pump away 12 bbls of xylene. Seated pump, picked up polished rod and installed stuffing box. Secured well, secured rig, SDFN:
6/12/2013: Well was not pumping. Longstroked and pumped up in 5 strokes to 500 psi, held good. Tried to circulate well, but would not stay pumping. When longstroking well it will pump good, but as soon as we hang on pumping unit it quits. Turn well over to production.
Field Team was again unable to get the well to pump to surface. A fluid level was shot and it was determined that there was insufficient inflow. It was recommended to perform a chemical treatment below a packer for paraffin, and follow up with an acid stimulation.