

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** **HOBBS OCD**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

AUG 20 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM86926
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
DIAMONDTAIL 24A 01
9. API Well No.  
30-025-33521-00-S2
10. Field and Pool, or Exploratory  
DIAMONDTAIL DELAWARE
11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: DAVID H COOK

3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405.552.7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T23S R32E SWNW 1980FNL 330FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/26/13 - 7/29/13 - MIRU Key rig 306, SICP 600psi, SITP 600psi; bleed down, ND WH, NU BOP, release Pkr & POOH w/tbg.

7/30/13 - 7/31/13 - PU & RIH w/4-3/4" bit & workstring to 6514'. POOH. MIRU testers, RIH w/5-1/2" Pkr, testing tbg. RD testers, left Pkr @ 5878'. SWI-SD.

8/2/13 - 8/3/13 - RIH w/tbg to 6052'. MIRU Elite acid pump, spot 5 bbls acid solvent across Cherry Canyon perfs: 5925' - 6042'; pull up & reverse 5 bbls, set Pkr @ 5878', wait 30 min., pump 5 bbls brine, SD f/30 min.; acidize Cherry Canyon from 5925' to 6042' w/3000 gals 15% HCL acid in two stages w/1000lbs salt rock diverter @ 2110psi @ 5.5bpm.

8/4/13 - Release Pkr & POOH w/tbg & BHA; prep to test prod. tbg in hole.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #216626 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 (13JLD0556SE)

Name (Printed/Typed) DAVID H COOK

Title

Signature

(Electronic Submission)

Date 08/09/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS  
Title SUPERVISORY EPS Date 08/17/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

AUG 21 2013

## **Additional data for EC transaction #216626 that would not fit on the form**

### **32. Additional remarks, continued**

8/5/13 - MIRU testers, RIH w/BHA & Pkr; testing tbq to 3528'. Well came in flowing acid water and heavy acid gas; RD testers, turn well over to flow testers.

8/6/13 - 8/7/13 - Well flowing back 2.5 bph; RIH testing tbq; RD testers, circ. hole w/#10 brine water w/Pkr fluid, set Pkr @ 5875', w/10K tension. ND BOP, NU WH, test csg and Pkr @ 500psi/30min. - no leak off. Clean location, RDMO. (EOT @ 5882')