

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM2512
2. Name of Operator APACHE CORPORATION Contact: SORINA L FLORES E-Mail: sorina.flores@apachecorp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432.818.1167 Fx: 432.818.1167	7. If Unit or CA/Agreement, Name and/or No. 73888U3160
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T21S R37E SENW 1465FNL 2340FWL		8. Well Name and No. NEDU 429
		9. API Well No. 30-025-41258-00-X1
		10. Field and Pool, or Exploratory EUNICE
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Disturbance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOND#: BLM-CO-1463 / NMB000736

In the event this well is productive, Apache plans to install approx 300' of new electrical line to an existing power line. "See Exhibit 1" attached. Also attached is Boone Arch Survey for electrical line.

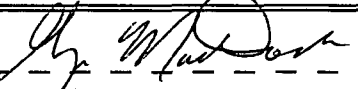
HOBBS OCD

AUG 20 2013

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #216124 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 08/06/2013 (13JLD0534SE)</b>	
Name (Printed/Typed) SORINA L FLORES	Title SUPV DRLG SERVICES
Signature (Electronic Submission)	Date 08/06/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By: 	Title FIELD MANAGER	Date 8/16/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

AUG 21 2013

Boone Arch Services of NM, LLC  
506 E. Chapman Road  
Carlsbad, NM 88220



May 28, 2013

Apache Corporation  
303 Veterans Airpark Ln., Ste. 3000  
Midland, TX 79705  
Attn: Sorina Flores

Re: NEDU #429 Electric Line

Dear Ms. Flores,

A records search was conducted on May 23, 2013 at the Bureau of Land Management Carlsbad Field Office (BLM/CFO) for the proposed NEDU #429 electric line, which is located in Township 21 South, Range 37 East, Section 10. During the records search it was noted that the proposed project has been previously surveyed (NMCRIS 126482, BASNM Report No. 10-12-43). No resources were identified within the NEDU #429 electric line Area of Potential Effect (APE).

In consultation with Martin Stein on May 23, 2013, it was determined that no further survey is required. Apache Corporation's project is recommended for approval without further archaeological survey as currently staked. A copy of this letter will be forwarded to the BLM Carlsbad archaeologist.

Legal Description: (NE SE NW) of Section 10, T21S R37E, in Lea County, New Mexico

Map Reference: U.S.G.S. 7.5' Quadrangle Map Eunice 1979 (32103-D2)

Sincerely,

Rebecca Hill  
Owner/Principal Investigator  
Boone Arch Services of NM, LLC

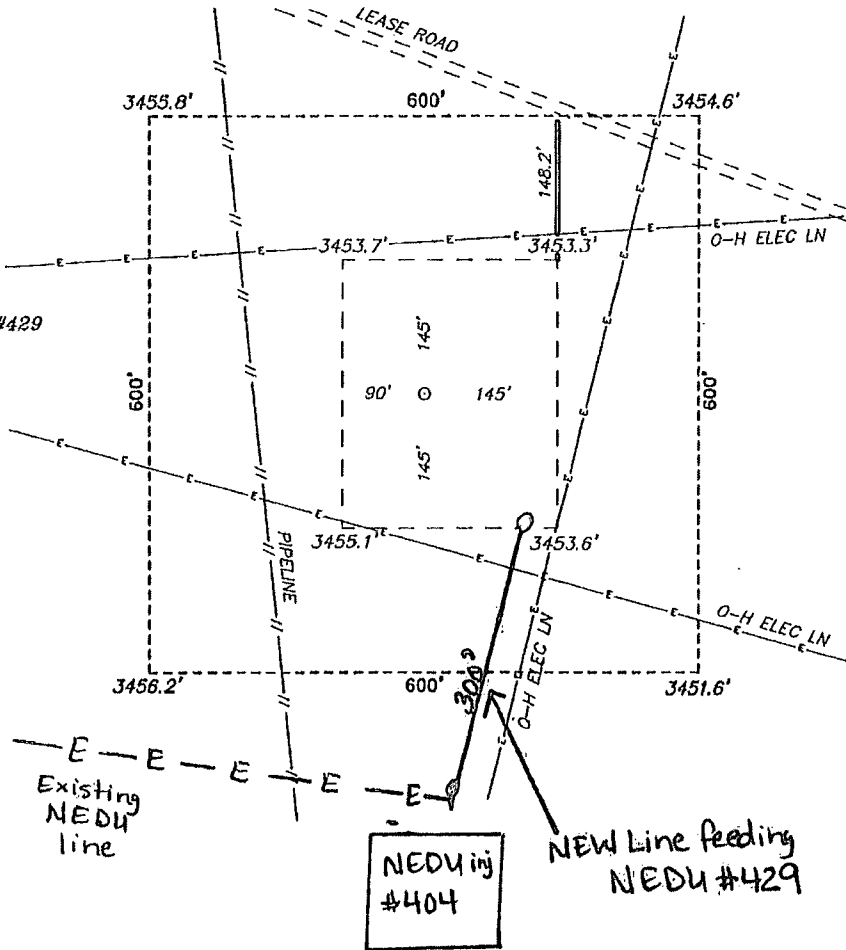
Encl: (1) project map  
(2) NMCRIS Map  
(3) BLM Map (BLM copy only)

SECTION 10, TOWNSHIP 21 SOUTH, RANGE 37 EAST, N.M.P.M.,  
LEA COUNTY, NEW MEXICO.

APACHE CORPORATION  
NORTHEAST DRINKARD UNIT #429  
ELEV. - 3453'

Lot - N 32°29'48.07"  
 Long - W 103°09'06.79"  
 NMSPCE- N 546443.374  
 E 905594.837  
 (NAD-83)

Lat - N 32°29'47.64"  
Long - W 103°09'05.10"  
NMSPCE- N 546383.431  
E 864410.816  
(NAD-27)



200 0 200 400 FEET

SCALE: 1" = 200'

**Directions to Location:**

FROM CATTLE GUARD 15 ON HWY 207, GO WEST 0.2  
MILES TO PROPOSED WELL LOCATION

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 27317	Drawn By: J. SMALL
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Date: 10-05-2012	Disk: JMS 27317
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**APACHE CORPORATION**

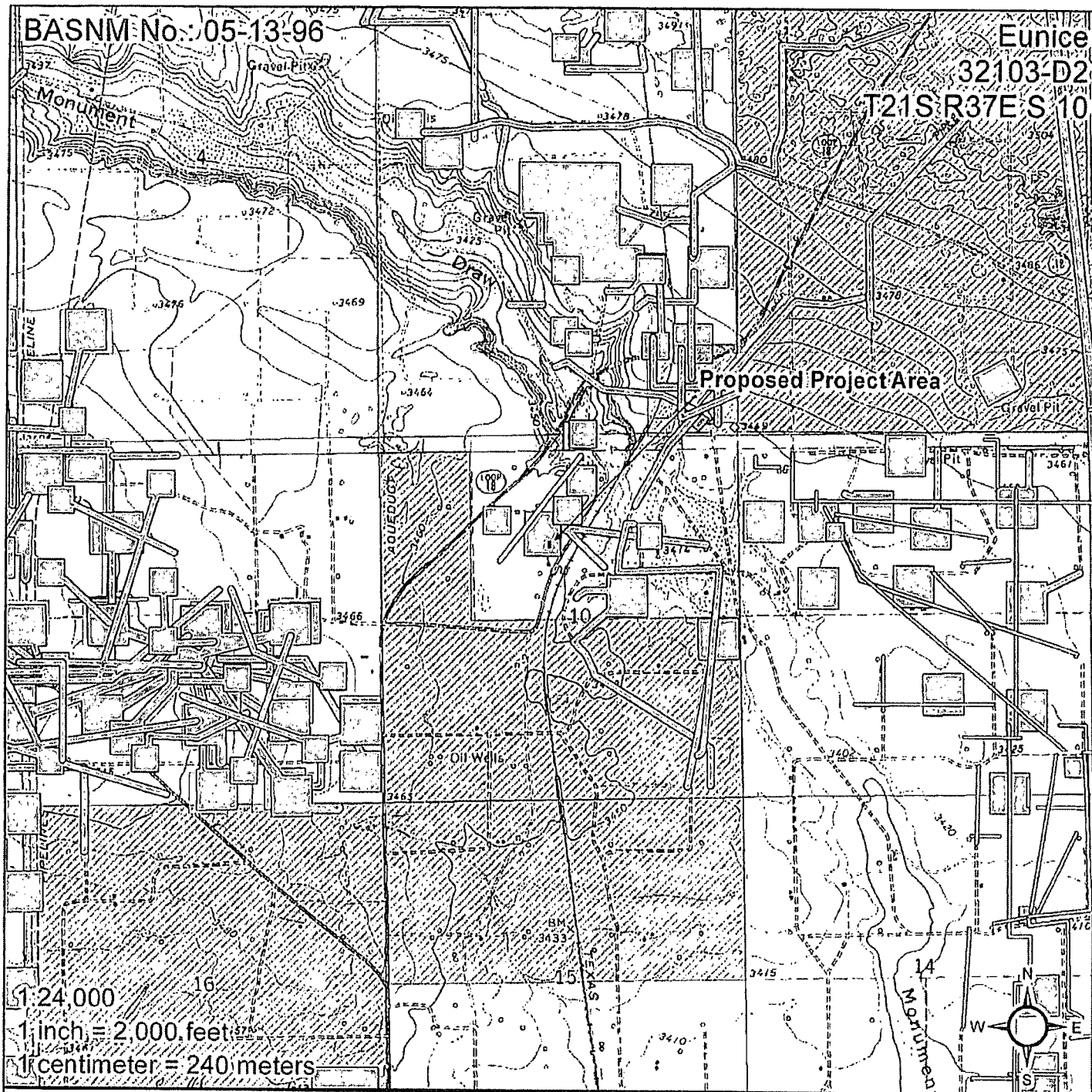
REF: NORTHEAST DRINKARD UNIT #429 / WELL PAD TOPO

THE NORTHEAST DRINKARD UNIT #429 LOCATED 1465'  
FROM THE NORTH LINE AND 2340' FROM THE WEST LINE OF  
SECTION 10, TOWNSHIP 21 SOUTH, RANGE 37 EAST,  
N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 09-18-2012

Sheet 1 of 1 Sheets

# Apache Corporation Proposed NEDU #429 Electric Line

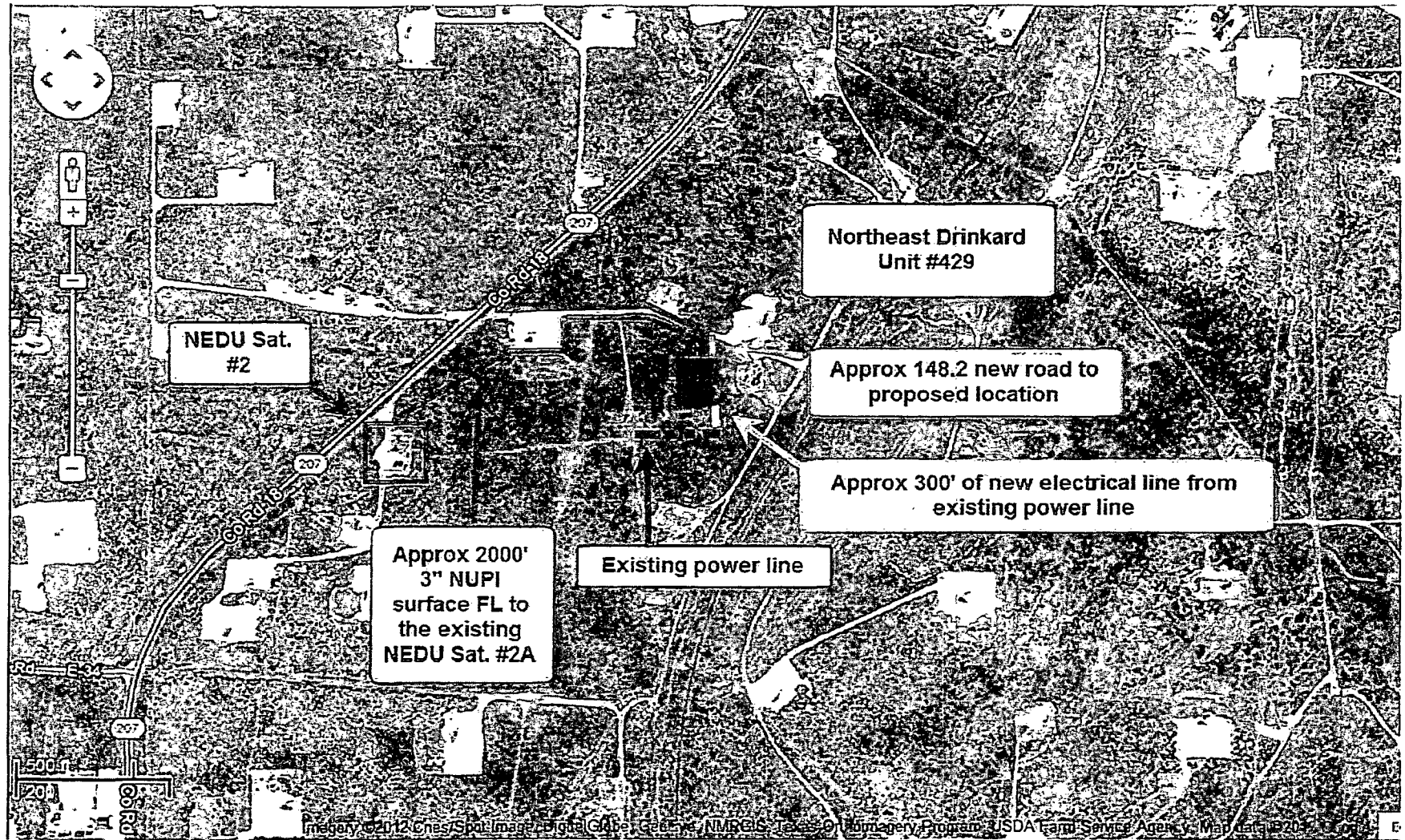


## Legend

- |                       |                      |     |                        |
|-----------------------|----------------------|-----|------------------------|
| Proposed Project Area | BLM                  | BOI | NM State Game and Fish |
| Previous Survey       | BOR                  | NPS | NM State Park          |
| DOE                   | Private              |     |                        |
| Forest Service        | NM State Trust Lands |     |                        |

**NORTHEAST DRINKARD UNIT #429**  
**ELECTRICAL & FLOW LINE & ACCESS ROAD PLAT**  
**EXHIBIT 1**

7



**BLM LEASE NUMBER: NMNM2521**

**COMPANY NAME: Apache Corporation**

**ASSOCIATED WELL NAME: NEDU 429 Electric Line**

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the approved application and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all

powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with native soil from the removed poles.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in

lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.