

Submit 3 Copies To Appropriate District  
OfficeState of New Mexico  
Energy, Minerals and Natural Resources

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

HOBBS OCD

## OIL CONSERVATION DIVISION

JUL 25 2013

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-21926

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

V. Laughlin

8. Well Number

4

9. OGRID Number

00873

10. Pool Name

Eumont/Yates/7 Rvr Qn Gas(76480)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO  
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705

4. Well Location

Unit Letter **A** : **660** feet from the **N** line and **660** feet from the **E** line  
Section **9** Township **20S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3553' DF

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

ALTERING CASING ☐P AND A ☒OTHER: ☐☒ Location is ready for OCD inspection after P&A☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR  
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR  
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**☒ The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and  
other production equipment.☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with  
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed  
from the lease and well location.☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have  
to be removed.)☒ All other environmental concerns have been addressed as per OCD rules.☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from  
non-retrieved flow lines and pipelines.When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one  
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.SIGNATURE Leon Sellers TITLE P&A Technician DATE 7/22/13TYPE OR PRINT NAME Leon Sellers E-MAIL leon.sellers@apachecorp.com PHONE: 432-208-0349

For State Use Only

APPROVED BY: Mark White TITLE Compliance Officer DATE 08-21-2013

Conditions of Approval (if any):

AUG 22 2013