

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1000 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO.			30-025-41033		
		2. Type of Lease			<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.			VB-1325		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:				5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Leo State			
7. Type of Completion:				6. Well Number:			
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				7			
8. Name of Operator				9. OGRID			
Mack Energy Corporation				013837			
10. Address of Operator				11. Pool name or Wildcat			
P.O. Box 960 Artesia, NM 88210				WC-025 G-06 S183518A; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	18	18S	35E		1650	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
3/24/2013	4/6/2013	4/9/2013		7/3/2013		3960' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type of Log Run	
9665'		9622'		NO		Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
8662-9310', WC-025 G-06 S183518A; Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8, J-55	24	1695'		12 1/4	910sx	None	
5 1/2", L-80	17	9665'		7 7/8	1668sx	None	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS/CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2 7/8, L-80	9317'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
8662-8836', .42, 72 holes				DEPTH INTERVAL			
8928-9002', .42, 72 holes				AMOUNT AND KIND MATERIAL USED			
9268-9310', .42, 72 holes				8662-9310' See C-103 for Details			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
7/6/2013		2 1/2 x 2 x 20' pump			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
8/1/2013	24hrs			134	50	150	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			134	50	150	36.500	
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By		
Sold					Robert C. Chase		
31. List Attachments							
Logs, Deviation							
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Deana Weaver</u>		Printed Name <u>Deana Weaver</u>		Title <u>Production Clerk</u>		Date <u>8-5-13</u>	
E-mail Address <u>dweaver@mcc.com</u>							

KZ
AUG 22 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1822	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3113	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 3140	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3574	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4298	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4825	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5084	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5365	T. Morrison	
T. Drinkard	T. Bone Springs 7930	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9496	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology