

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

JUL 19 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 51810 Midland TX 79710	3b. Phone No. (include area code) (432)688-6938	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Red Hills West Facilities		8. Well Name and No. Buck Federal CTB
		9. API Well No.
		10. Field and Pool or Exploratory Area Avalon
		11. County or Parish, State Lea NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

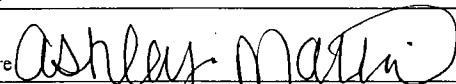
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Flare Permit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips request to vent/flare this CTB thru October 15, 2013.

Vent Flare to 60 mcfpd.

Buck 20 Federal 1H API#30-025-40431  
Buck 20 Federal 2H API#30-025-40483  
Buck 20 Federal 3H API#30-025-40503  
Buck 20 Federal 5H API#30-025-40539  
Buck 17 Federal 1H API#30-025-40281  
Buck 17 Federal 2H API#30-025-40401  
Buck 17 Federal 5H API#30-025-40840

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ashley Martin		Title Staff Regulatory Technician
Signature 		Date 07/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to make any false statement in any matter within its jurisdiction.

(Instructions on page 2)

AUG 22 2013

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

HOBBS OCD

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

JUL 19 2013


NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

RECEIVED  
**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**  
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant ConocoPhillips Company,  
whose address is P. O. Box 51810 Midland, TX 79710,  
hereby requests an exception to Rule 19.15.18.12 for \_\_\_\_\_ days or until  
October 15th, Yr 2013, for the following described tank battery (or LACT):

Name of Lease Buck Federal Central Tank Battery Name of Pool Avalon

Location of Battery: Unit Letter \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_

 Number of wells producing into battery 7


B. Based upon oil production of \_\_\_\_\_ barrels per day, the estimated \* volume  
of gas to be flared is 60 MCF; Value \_\_\_\_\_ per day.

C. Name and location of nearest gas gathering facility:  
\_\_\_\_\_

D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: \_\_\_\_\_

ConocoPhillips request to vent/flare this CTB thru October 15, 2013. Vent/flare up to 60 mcf/d.

 Buck 20 Federal 1H API#30-025-40431, Buck 20 Federal 2H API#30-025-40483, Buck 20 Federal 3H

API#30-025-40503, Buck 20 Federal 5H API#30-025-40539,

Buck 17 Federal 1H API#30-025-40281, Buck 17 Federal 2H API#30-025-40401, Buck 17 Federal 5H

**OPERATOR**

API#30-025-40840  
I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Ashley Martin

Printed Name  
& Title Ashley Martin Staff Regulatory Technician

E-mail Address Ashley.Martin@conocophillips.com

Date 07/15/2013 Telephone No. (432)688-6938

**OIL CONSERVATION DIVISION**

Approved Until 10-21-2013

By [Signature]

Title DEPUTY

Date 8-22-2013

\* Gas-Oil ratio test may be required to verify estimated gas volume.

AUG 22 2013