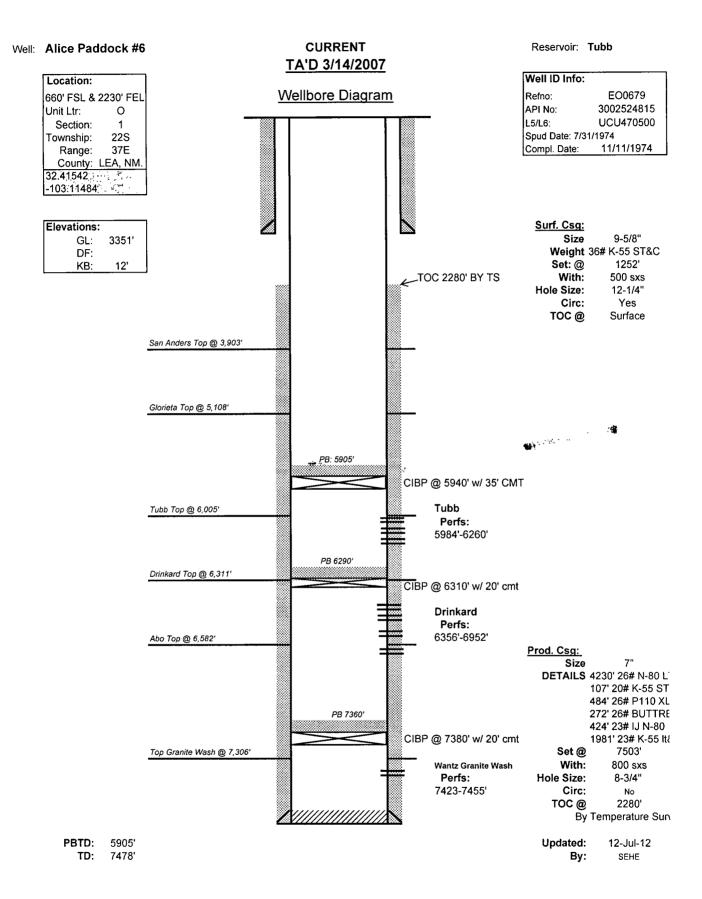
Submit 1 Copy 10 Appropriate District  Office  State of New Mexico						
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240  HOBBS OCD	l					
SILE CONSERVATION DIVISION						
District III - (505) 334-6178 ALIG 2 2 2013220 South St. Francis Dr.						
District IV - (505) 476-3460 Santa Fe, NM 87505						
1220 S. St. Francis Dr., Santa Fe, NM	0. 5					
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   PROPOSALS.)						
1. Type of Well: Oil Well  Gas Well  Other Water Injection	8. Well Number: 6					
2. Name of Operator Chevron USA INC.	9. OGRID Number: 4323					
3. Address of Operator	10. Pool name or Wildcat					
15 Smith Road Midland, TX 79705	TUBB					
4. Well Location						
	feet from theEastline					
All the control of th						
	Report or Other Data					
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	LLING OPNS. P AND A					
PULL OR ALTER CASING	「JOB □					
DOWNHOLE COMMINGLE						
OTHER: OTHER:	П					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and						
	npletions: Attach wellbore diagram of					
	CVDD C WIGH CV C					
1. MIRUWSU. NDWH. NUBOP.						
2. Tag CIBP @ 5940' w/25 sks of cement						
	ord/report findings.					
	Top of Sait & Shoe )					
	Energy, Minerals and Natural Resources  Revised August 1, 2011  WELL API NO.  30-025-24815  Santa R. Artasia, Nat 8210  UL-0393 314-078  Santa Fe, NM 87505  10, Pool name or Wildcat TuBB  TuBB NM 87505  110, Pool name or Wildcat TuBB 110, Pool					
OPERATOR WIL	L BE USING A CLOSED-LOOP SYSTEM					
Spud Date: Rig Release Date:						
The short of the s	11.17.6					
I hereby certify that the unformation above is true and complete to the best of my knowledge	e and belief.					
had had						
SIGNATURE TITLE Representative	DATE <u>08/21/2013</u>					
	rgy.com PHONE: <u>432-523-5155</u>					
For State Use Only	019					
APPROVED BY: MALY DOWN TITLE Compliance	UHCENDATE 8/23/2013/1					
Conditions of Approval (if any):	atified					
OIL CONSERVATION DIVISION - Hoods once must be No.	AUG 2.6 2013 /					
Z4 Hours prior	<b>\</b>					



#### Well: Alice Paddock #6

### Location:

360' FSL & 2230' FEL

Unit Ltr:

Section:

Township: **22S** Range:

37E

Cour LEA. NM. 125 sks of Class ... 32.41542 103.11484

0

1

@ 250 40 Souffer

Elevations:

GL: 3351' DF: KB: 12'

H Plu @ 2505 +0 2305 w/ 305ks cml DM SALT

TOPSALT

San Anders Top @ 3.903'

1238

Glorieta Top @ 5.108

BOTTOM SALT 2405

Tubb Top @ 6.005'

Drinkard Top @ 6 311'

Abo Top @ 6.582\*

Top Granite Wash @ 7.306'

TA'D 3/14/2007

## Wellbore Diagram

Reservoir: Tubb

Well ID Info:

Refno: API No:

EO0679 3002524815

L5/L6:

UCU470500

Spud Date: 7/31/1974

Compl. Date: 11/11/1974

Pafisaz Wlao of Closs Cent

WOC 87 JALT SHOT 7.0

Surf. Csg:

Size

9-5/8" Weight 36# K-55 ST&C

Set: @ 1252'

With: 500 sxs

12-1/4" Hole Size: Circ: Yes

TOC@ Surface

et PULL @ 3903 to = 3703 w/30 sks cm7

6 CIBIE 5940 w/25 sks of common

CIBP @ 5940' w/ 35' CMT

TOC 2280' BY TS

Tubb

Perfs:

5984'-6260'

CIBP @ 6310' w/ 20' cmt

Drinkard Perfs:

6356'-6952'

CIBP @ 7380' w/ 20' cmt

Perfs:

7423-7455'

Wantz Granite Wash

Prod. Csg:

Size

**DETAILS 4230' 26# N-80 L'** 

107' 20# K-55 ST 484' 26# P110 XL

272' 26# BUTTRE

424' 23# IJ N-80 1981' 23# K-55 It?

7503'

Set@ With: 800 sxs

8-3/4" Hole Size:

Circ: Νo тос @ 2280' By Temperature Sun

Updated: 12-Jul-12

By: SEHE

PBTD: TD: 7478'

5905'

PB 6290'

PB 7360'

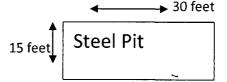
# ALICE PADDOCK # 6

# C-144 CLEZ P&A Rig Lay out

RIG

O Well Head

0



Wellname:	ALICE PA	ADDOCK # 6	Permit #:			Rig Mobe Date:				
County:	Lea Co.					Rig Demo	be Date:			
Inspection Date	Time	By Whom	Any drips or leaks from steel tanks, lines or pum not contained? * Explain			or pumps	Has any hazardous waste been disposed of in system?			
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All circulating systems to be inspected DAILY during drilling operations.

\*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.