

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101  
Revised July 18, 2013

**HOBBS OCE**  
**AUG 22 2013**  
**RECEIVED**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323 ✓
		<sup>3</sup> API Number 30-025-35051 ✓
<sup>4</sup> Property Code 29995	<sup>5</sup> Property Name R.R. SIMS "A"	<sup>6</sup> Well No. 9 ✓

**7. Surface Location**

UL - Lot M	Section 4	Township 23S	Range 37E	Lot Idn	Feet from 330	N/S Line SOUTH	Feet From 1010	E/W Line WEST	County LEA ✓
---------------	--------------	-----------------	--------------	---------	------------------	-------------------	-------------------	------------------	-----------------

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
----------	---------	----------	-------	---------	-----------	----------	-----------	----------	--------

**9. Pool Information**

Pool Name TEAGUE: GLORIETA - UPPER PADDOCK, SW	Pool Code 58595 ✓
---	----------------------

**Additional Well Information**

<sup>11</sup> Work Type RECOMPLETE	<sup>12</sup> Well Type OIL	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type STATE	<sup>15</sup> Ground Level Elevation 3323'
<sup>16</sup> Multiple YES	<sup>17</sup> Proposed Depth 7420'	<sup>18</sup> Formation GLORIETA/PADDOCK	<sup>19</sup> Contractor	<sup>20</sup> Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft NO CHANGE	Setting Depth	Sacks of Cement	Estimated TOC

**Casing/Cement Program: Additional Comments**

--

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: <i>Denise Pinkerton</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: DENISE PINKERTON		Approved By: <i>[Signature]</i>	
Title: REGULATORY SPECIALIST		Title: <b>Petroleum Engineer</b>	
E-mail Address: leakejd@chevron.com		Approved Date: <i>08/23/13</i> Expiration Date: <i>08/23/15</i>	
Date: <i>08/15/2013</i>	Phone: 432-687-7375		

Condition of Approval for DHC -- Approval for Drilling Only.  
CANNOT produce multiple zones without the OCD Santa Fe  
office approval for Downhole Commingle of form C-107a

**AUG 26 2013**

R.R. SIMS "A" #9

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL TO THE TEAGUE; GLORIETA-UPPER PADDOCK, SW, AND THEN DOWNHOLE COMMINGLE WITH THE EXISTING PERFS IN THE NORTH TEAGUE LOWER PADDOCK-BLINEBRY ASSOC, AND NORTH TEAGUE DRINKARD-ABO POOL (EXISTING DHC ORDER #0035)

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) Set RBP @ 5348' above Blinebry.
- 2) Perf 5120-5140, 5150-5170, 5224-5248, and acid frac the Glorieta & Paddock w/20,000 gals of 15% hcl using diverter method.
- 3) Run prod eqpt into the well & test Teague-Glorieta-Upper Paddock.
- 4) Receive approval for DHC
- 5) Pull production eqpt & RBP
- 6) Re-run prod eqpt producing Abo, Drinkard, Blinebry, Paddock & Glorieta.

**Request for exemption to rule 303-A**  
**FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS**

**Operator**

Chevron U.S.A., Inc.  
15 Smith Road  
Midland, TX 79705

**Lease Name and Well Number**

R R SIMS A No. 009  
API #30-025-35051  
330 FSL & 1010 FWL  
Section 4, T23S, R37E  
Lea County, New Mexico

**Division Order**

Pre-approved Pools or Areas established by division order # R-11363

**Pools To Be Commingled In R R SIMS A No. 009**

(58595) Teague Glorieta- Upper Paddock, SW *New*  
(96314) North Teague Lower Paddock-Blinebry Assoc.  
(96313) North Teague Drinkard-Abo pool

**Perforated Intervals**

**Existing perfs**

Blindbry : 5580'-5888'  
Drinkard : 6372'-6578'  
ABO : 6610'-7068'

**Proposed uphole potential**

Glorieta: 5,120'-5,140' (to be added)  
Glorieta: 5,150'-5,170' (to be added)  
Paddock: 5224'-5248' (to be added)

**Location Plat**

Attached

**Well Test Report & Production Plots**

Attached.

**Production Allocation**

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
(96314) North Teague Lower Paddock-Blindbry Assoc.	3	4	25	Calculated on existing production
(96313) North Teague Drinkard-Abo pool	1	4	15	Calculated on existing production
(58595) Teague Glorieta- Upper Paddock, SW	20	30	4	Based on estimate and will test Paddock upon rec
<b>Totals</b>	<b>23</b>	<b>38</b>	<b>44</b>	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
(96314) North Teague Lower Paddock-Blindbry Assoc.	10.7%	10.5%	56.8%	Calculated on existing production
(96313) North Teague Drinkard-Abo pool	3.7%	10.5%	34.1%	Calculated on existing production
(58595) Teague Glorieta- Upper Paddock, SW	85.6%	78.9%	9.1%	Based on estimate and will test Paddock upon rec
<b>Totals</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	

**Ownership**

Ownership of all zones is identical so correlative rights will not be compromised.

**State / Federal Land Notification**

This is a *state lease*

Well: R.R. SIMS 'A' # 9

Field: N Teague

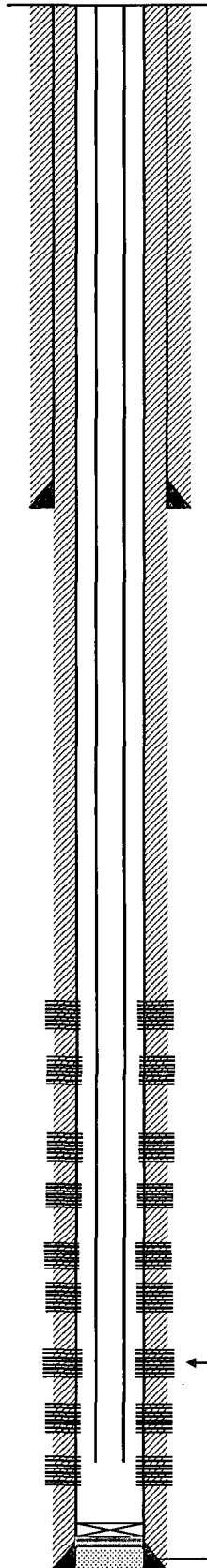
Reservoir: DRK/ABO & PAD-BLI  
DHC Order # 0035

**Location:**  
330' FSL & 1010' FWL  
Section: 4  
Township: 23S  
Range: 37E Unit: M  
County: Lea State: NM

**Elevations:**  
GL: 3323'  
KB:  
DF:

**Log Formation Tops**

Rustler	
Salt	
Yates	2848'
Seven Rivers	
Queen	
Penrose	
Grayburg	3630'
San Andres	3826'
Glorieta	5044'
Paddock	5225'
Blinberry	5550'
Tubb	6080'
Drinkard	6360'
Wolfcamp	7175'

**Proposed Wellbore Diagram**

Teague Lwr Pad/BLI 68% Oil 63% Gas  
Teague Drinkard/Abo 32% Oil 37% Gas

**Well ID Info:** Wellbore # 441632  
Chevno: B25750  
API No: 30-025-35051  
Cost Center: UCU820800  
Spud Date: 7/19/2000  
Rig Released: 8/5/2000  
Compl. Date: 8/21/2000

**Surface Csg:** 8-5/8" 24# K-55, STC Csg  
**Set:** @ 1200' w/670 sxs cmt  
**Hole Size:** 12 1/4" TO 1200'  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulation ( 40 sx)

**Initial Completion:**

Perfs: ABO 6700'-7068', 144 holes, 2 JSPF, 90 Deg Phasing

Perfs: DRK 6372'-6630', 196 holes, 2 JSPF, 90 Deg Phasing

Acidz/Frac - IP Pmp'd 56 BO, 119 BW &amp; 237 MCF

**Subsequent Work**

5-10-01 - Perf Lower Blinberry 5580-5678' & 5750-5888' FRAC  
w/36,792 G 40#, 30# 20# x-link gel, ACIDIZE 5760-5888' w/  
3500 g 15% NEFE HCL, ACDZ 5580-5704' w/2000 g 15%  
NEFE HCL & DHC Order No. 0035

8/8/06-PLNGR STUCK W/IRON SULFIDE - REPL 70-1" RODS  
DUE TO WEAR - SCANNED TBG GOOD - PMP STUCK IN JT  
PLNGR WORN & CUT, BBL FLAKED & B&S WERE CUT

9/17/2012 - TAG FILL @ 7091' CO TO 7145' W/AIR FOAM UNIT  
& UNLOADED WELL - SH W/9000 G 15% NEFE ACID, SS W/  
515 BBLs 8.6 PPG BRINE MIXED W/ 7 DRUMS BAKER SCW-  
358 SCALE INHIB & PMP'D 45 BBLs OF WTR W/ SOAP & BIO

6/6/2013 - TBG FAILURE - UNSET PMP - REPL 3 JTS SET TAC  
SPACE OUT WELL GOOD PMP ACTION

**Prod. Csg:** 5 1/2" 17# L-80, LT&C  
**Set:** @ 7420' w/1860 sx cmt  
**Hole Size:** 7-7/8" to 7420'  
**Circ:** Yes **TOC:** Surf  
**TOC By:** Circulation (127 sxs) & 2nd stage(115 sxs)  
DV Tool @ 5985'

**Glorieta (Proposed-Perf and Acid Frac)**

5120-5140

5150-5170

**Upper Paddock (Proposed-Perf and Acid Frac)**

5224-5248

**Blinberry Perfs:** Status

5/01 - 5580'-88', 5610'-12', 5620'-24',

5638'-42', 5676'-78, 5698'-5704'

5/01 - 5750'-64', 5782'-90', 5806'-08

5840'-42', 5858'-62', 5880'-88'

**DRK Perfs:** Status

8/00 - 6372'-84', 6410'-14', 6420'-26' 196 holes, 2 JSPT

6460'-66', 6496'-6518', 6530'-40'

6560'-78', 6610'-30'

**ABO Perfs** Status

8/00 - 6700'-05', 6720'-25', 6756'-60' 144 holes, 2 JSPF

6812'-14', 6830'-40', 6850'-54'

6864'-72', 6878'-80', 6898'-6900'

6910'-14', 6928'-34', 6954'-58'

6962'-66, 6986'-90', 7010'-12'

7024'-26', 7064'-68'

CIBP @ 7153-57' (per LOWIS)

SAND PLUG 7157-7250'

CMT PLUG 7250-7420'

**COTD:**  
**PBTD:** 7153'  
**TD:** 7420'

Updated: 8/13/2013 sehe

**Reservoir:** DRK/ABO & PAD-BLI  
DHC Order # 0035

### Current Wellbore Diagram

**Well ID Info:** Wellbore # 441632

<b>Well ID Info:</b>	Wellbore # 441632
Chevno:	BZ5750
API No:	30-025-35051
Cost Center	UCU820800
Spud Date:	7/19/2000
Rig Released:	8/5/2000
Compl. Date:	8/21/2000

GL: 3323'  
KB:  
DF:

Surface Csg: 8-5/8" 24# K-55, STC Csg  
Set: @ 1200' w/670 sxs cmt  
Hole Size: 12 1/4" TO 1200'  
Circ: Yes TOC: Surface  
TOC By: Circulation ( 40 sx)

Rustler	
Salt	
Yates	2848'
Seven Rivers	
Queen	
Penrose	
Grayburg	3630'
San Andres	3826'
Glorieta	5044'
Paddock	5225'
Blinebry	5550'
Tubb	6080'
Drinkard	6360'
Abo	6592'
Wolfcamp	7175'

Station	Runned Run?	Set Depth (ft)(ft)	Set Depth (ft)(ft)
2	Run Job	Full Data	Full Job
1st	0.00 (in)	0.00 (in)	0.00 (in)
2	2.78	2.44	6.50
3	2.78	2.44	6.50
4	2.78	2.44	6.50
5	2.78	2.44	6.50
6	2.78	2.44	6.50
7	2.78	2.44	6.50
8	2.78	2.44	6.50
9	2.78	2.44	6.50
10	2.78	2.44	6.50
11	2.78	2.44	6.50
12	2.78	2.44	6.50
13	2.78	2.44	6.50
14	2.78	2.44	6.50
15	2.78	2.44	6.50
16	2.78	2.44	6.50
17	2.78	2.44	6.50
18	2.78	2.44	6.50
19	2.78	2.44	6.50
20	2.78	2.44	6.50
21	2.78	2.44	6.50
22	2.78	2.44	6.50
23	2.78	2.44	6.50
24	2.78	2.44	6.50
25	2.78	2.44	6.50
26	2.78	2.44	6.50
27	2.78	2.44	6.50
28	2.78	2.44	6.50
29	2.78	2.44	6.50
30	2.78	2.44	6.50
31	2.78	2.44	6.50
32	2.78	2.44	6.50
33	2.78	2.44	6.50
34	2.78	2.44	6.50
35	2.78	2.44	6.50
36	2.78	2.44	6.50
37	2.78	2.44	6.50
38	2.78	2.44	6.50
39	2.78	2.44	6.50
40	2.78	2.44	6.50
41	2.78	2.44	6.50
42	2.78	2.44	6.50
43	2.78	2.44	6.50
44	2.78	2.44	6.50
45	2.78	2.44	6.50
46	2.78	2.44	6.50
47	2.78	2.44	6.50
48	2.78	2.44	6.50
49	2.78	2.44	6.50
50	2.78	2.44	6.50
51	2.78	2.44	6.50
52	2.78	2.44	6.50
53	2.78	2.44	6.50
54	2.78	2.44	6.50
55	2.78	2.44	6.50
56	2.78	2.44	6.50
57	2.78	2.44	6.50
58	2.78	2.44	6.50
59	2.78	2.44	6.50
60	2.78	2.44	6.50
61	2.78	2.44	6.50
62	2.78	2.44	6.50
63	2.78	2.44	6.50
64	2.78	2.44	6.50
65	2.78	2.44	6.50
66	2.78	2.44	6.50
67	2.78	2.44	6.50
68	2.78	2.44	6.50
69	2.78	2.44	6.50
70	2.78	2.44	6.50
71	2.78	2.44	6.50
72	2.78	2.44	6.50
73	2.78	2.44	6.50
74	2.78	2.44	6.50
75	2.78	2.44	6.50
76	2.78	2.44	6.50
77	2.78	2.44	6.50
78	2.78	2.44	6.50
79	2.78	2.44	6.50
80	2.78	2.44	6.50
81	2.78	2.44	6.50
82	2.78	2.44	6.50
83	2.78	2.44	6.50
84	2.78	2.44	6.50
85	2.78	2.44	6.50
86	2.78	2.44	6.50
87	2.78	2.44	6.50
88	2.78	2.44	6.50
89	2.78	2.44	6.50
90	2.78	2.44	6.50
91	2.78	2.44	6.50
92	2.78	2.44	6.50
93	2.78	2.44	6.50
94	2.78	2.44	6.50
95	2.78	2.44	6.50
96	2.78	2.44	6.50
97	2.78	2.44	6.50
98	2.78	2.44	6.50
99	2.78	2.44	6.50
100	2.78	2.44	6.50

COTD:  
PBTD: 7153'  
TD: 7420'

Perfs: ABO 6700'-7068', 144 holes, 2 JSPF, 90 Deg Phasing  
Perfs: DRK 6372'-6630', 196 holes, 2 JSPF, 90 Deg Phasing

**Acdz/Frac - IP Pmp'd 56 BO, 119 BW & 237 MCF**

## Subsequent Work

5-10-01 - Perf Lowe

w/36,792 G 40#, 30# 20# x-Ink gel, ACIDIZE 5760-5888' w/  
3500 g 15% NEFE HCL, ACDZ 5580-5704' w/2000 g 15%  
NEFE HCL & DHC Order No. 0035

8/8/06-PLNGR STUCK W/IRON SULFIDE - REPL 70-1" RODS  
DUE TO WEAR - SCANNED TBG GOOD - PMP STUCK IN JT  
PLNGR WORN & CUT, BBL FLAKED & B&S WERE CUT

9/17/2012 - TAG FILL @ 7091' CO TO 7145' W/AIR FOAM UN  
& UNLOADED WELL - SH W/9000 G 15% NEFE ACID, SS W.  
515 BBLS 8.6 PPG BRINE MIXED W/ 7 DRUMS BAKER SCW  
358 SCALE INHIB & PMP'D 45 BBLS OF WTR W/SOAP & BIC

6/6/2013 - TBG FAILURE - UNSET PMP - REPL 3 JTS SET TA  
SPACE OUT WELL GOOD PMP ACTION

DV Tool @ 5985'

5/01 - 5580'-88', 5610'-12', 5620'-24',  
5638'-42', 5676'-78, 5698'-5704'

5/01 - 5750'-64', 5782'-90', 5806'-08'  
5840'-42', 5858'-62', 5880'-88'

DRK Perfs:	Status
8'00 - 6372'-84', 6410'-14', 6420'-26'	196 holes, 2 JSPT
6460'-66', 6496'-6518', 6530'-40'	
6560'-78', 6610'-30'	

ABO Perfs	Status
8/00 - 6700'-05'; 6720'-25'; 6756'-60'	144 holes, 2 JSPF
6812'-14', 6830'-40', 6850'-54'	
6864'-72', 6878'-80', 6898'-6900'	
6910'-14', 6928'-34', 6954'-58'	
6962'-66, 6986'-90, 7010'-12'	
7024'-26', 7064'-68'	

CIBP @ 7153-57' (per LOWIS)  
SAND PLUG 7157-7250'  
—CMT PLUG 7250-7420'

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**HOBBS OCD**

**AUG 22 2013**

**RECEIVED**

State of New Mexico

Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-35051	<sup>2</sup> Pool Code 96314	<sup>3</sup> Pool Name NORTH TEAGUE; LOWER PADDOCK-BLINEBRY ASSOC
<sup>4</sup> Property Code	<sup>5</sup> Property Name R.R. SIMS "A"	<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3323'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	23S	37E		330	SOUTH	1010	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. DHC 0035
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: <u>Denise Pinkerton</u> Date: <u>08/15/2013</u></p> <p>Printed Name: <u>DENISE PINKERTON</u></p> <p>E-mail Address: <u>leakejd@chevron.com</u></p>	
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey: _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number: _____</p>	

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6179  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

AUG 22 2013

RECEIVED

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-35051	<sup>2</sup> Pool Code 96313	<sup>3</sup> Pool Name NORTH TEAGUE; DRINKARD-ABO
<sup>4</sup> Property Code	<sup>5</sup> Property Name R.R. SIMS "A"	<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3323'

<sup>10</sup> Surface Location

UL or lot no. M	Section 4	Township 23S	Range 37E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1010	East/West line WEST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. DHC 0035
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Denise Pinkerton Date: 8/15/2013 Printed Name: DENISE PINKERTON E-mail Address: leakejd@chevron.com
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: Certificate Number:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OGD

AUG 22 2013

RECEIVED

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-35051	<sup>2</sup> Pool Code 58595	<sup>3</sup> Pool Name TEAGUE GLORIETA - UPPER PADDOCK, SW
<sup>4</sup> Property Code	<sup>5</sup> Property Name R.R. SIMS "A"	<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3323'

<sup>10</sup> Surface Location

UL or lot no. M	Section 4	Township 23S	Range 37E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1010	East/West line WEST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. DAC 0035
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Denise Pinkerton Date: 08/15/2013 Printed Name: DENISE PINKERTON E-mail Address: leakejd@chevron.com
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



## Mull, Donna, EMNRD

---

**From:** Mull, Donna, EMNRD  
**Sent:** Friday, August 23, 2013 6:08 AM  
**To:** Pinkerton, Denise  
**Subject:** R R Sims A #9, API # 30-025-35051

Denise, The C-103 you sent on this well to add the Teague Glorieta-Upper Paddock SW (58595) to the DHC-35 cannot be approved by the District Office.

This pool is not in the order R-11363. You have to use the form C-107a and send the original to the OCD Santa Fe ATT: Phillip Goetze.

I will get the C-101 approved with the CONDITION THAT YOU CAN DO THE WORK BUT CANNOT PRODUCE UNTIL THE DHC IS APPROVED BY THE OCD SANTA FE OFFICE.

You can produce this pool as a single until you get the DHC approved by leaving in the CIBP above the other zones. C-103, C-105, C-104 will be required after work is done. Then when the DHC is approved send in a C-103 intent to remove the CIBP. Then C-103 subsequent, C-105 with all zones, and a C-104 for each zone producing.

Have a nice weekend. Donna

FOR RECORD ONLY

AUG 26 2013