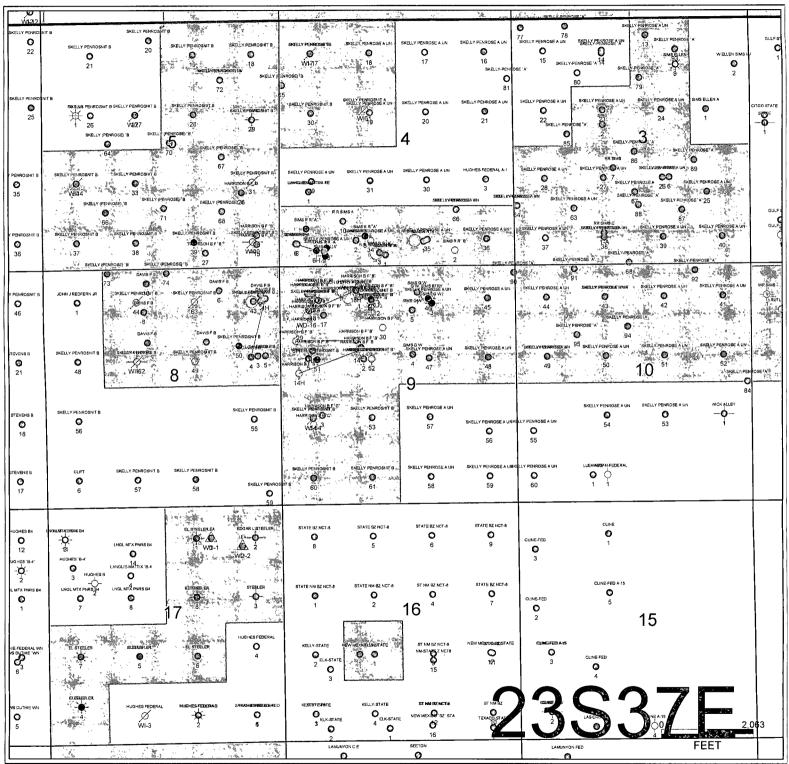
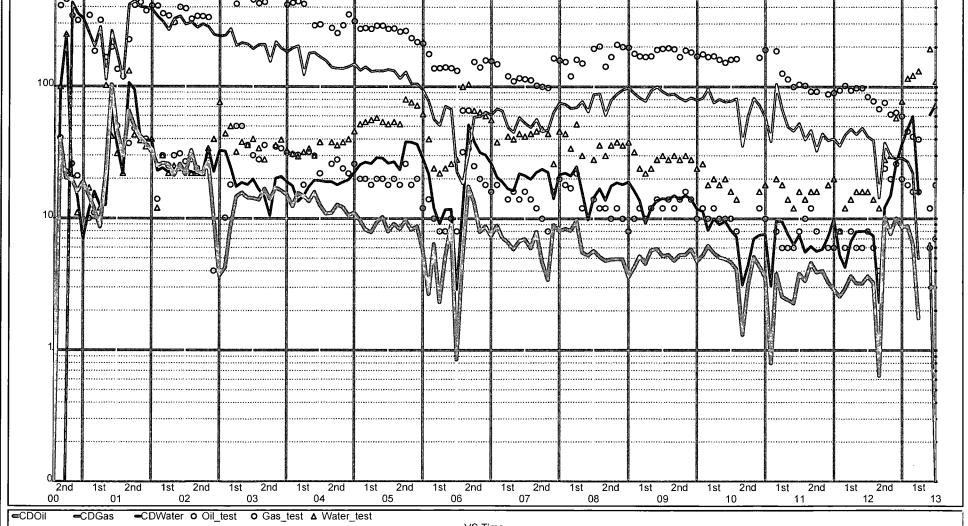
Office	tate of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS OCD 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 104 2 2013 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.
		30-025-35051 5. Indicate Type of Lease
		STATE FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name R.R. SIMS "A"
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 9
2. Name of Operator CHEVRON U.S.A. INC		9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat Tge Glor-upr Pad, SW,Lwr Pad,Drnk,Abo
4. Well Location		
Unit Letter: M 330 feet from the SOUTH line and 1010 feet from the WEST line Section 4 Township 23S Range 37E NMPM County LEA		
Section 4 Township 23S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
INTENT TO DOWNHOLE COMMINGLE (#003	5) OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
CHEVRON INTENDS TO DOWNHOLE COMMIN TEAGUE LOWER PADDOCK-BLINEBRY ASSOCIATE SUBJECT WELL. EXISTING DHC ORDER I THE COMMINGLING WILL NOT REDUCE THE CHEVRON TO RECOVER ADDL RESERVES THOTHERWISE PLEASE SEE ATTACHMENT FOR	C (96314), AND THE NORTH TEAC S #0035 AND WE ARE ADDING TO VALUE OF THE TO9TAL REMAIN AT WOULD NOT HAVE BEEN ECO	GUE DRINKARD-ABO POOL (96313) IN HE 58595 POOL TO THAT ORDER. NING PRODUCTION AND WILL ALLOW ONOMICALLY VIABLE TO CAPTURE
OWNERSHIP & PERCENTAGES BETWEEN THE POOLS ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and	complete to the best of my knowledg	ge and belief.
1 () dish	. ,	
SIGNATURE WE DINT GETTING	TITLE: REGULATORY	SPECIALIST DATE: 08/15/2013
Type or print name: DENISE PINKERTON For State Use Only	TITLE: REGULATORY E-mail address: leakaid@chevror CORD ONL TITLE TITLE	n.com PHONE: 432-687-7375
APPROVED BY: FOR K	TITLE	DATE
Conditions of Approval (if any):		



PETRA 8/1/2013 9:31:38 AM

Midcontinent Alaska Panhandle Name: SIMSRRA9TL ID: 3002535051 Type: Well Format: [p] Comp - CDProd vs Time PID_API14:3002535051 WELL_LABEL:SIMSRRA9TD SAP CC_CODE:UCU820800 RES NAME:DRINKARD/ABO WELL STATUS:PD SPUD_DATE:07/18/2000 WELL_TYPE:OIPR ResvCode: ResCode: 1000, ್ಲಿ ಎ တ ၀၀ ြထတ္ထာတ္က 00000 ಂಯ್ದ Δ Δ^ΔΔ⁴ യയ്യാ 00 0



VS Time