

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-40796		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. VO-8262			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				5. Lease Name or Unit Agreement Name Nevada State	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mack Energy Corporation			9. OGRID 013837		
10. Address of Operator P.O. Box 960 Artesia, NM 88210			11. Pool name or Wildcat Arkansas Junction; San Andres		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	24	18S	36E	1650
BH:					
13. Date Spudded 4/26/2013	14. Date T.D. Reached 5/2/2013	15. Date Rig Released 5/4/2013		16. Date Completed (Ready to Produce) 6/28/2013	
17. Elevations (DF and RKB, RT, GR, etc.)		3125' GR			
18. Total Measured Depth of Well 6906'		19. Plug Back Measured Depth 6906'		20. Was Directional Survey Made? NO	
21. Gamma Ray, Neutron, Density, Run		Lateralog, Spectral Gamma Ray			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4905.5-5021.5' Arkansas Junction; San Andres					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	1695	12 1/4	830sx	None
5 1/2", L-80	17	6906	7 7/8	1300sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	SIZE
					2 7/8, L-80
					5046'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4905.5-5021.5', .42, 76 holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			See C-103 for Details		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
7/16/2013		2 1/2 x 2 x 16' pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
8/13/2013	24hrs			8	13
Water - Bbl.	Gas - Oil Ratio				
440	1625				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			8	13	440
Oil Gravity - API - (Corr.)			37.20		
29. Disposition of Gas (Sold, used for fuel, vented, etc)				30. Test Witnessed By	
Sold				Robert C. Chase	
31. List Attachments Logs, Deviation					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Deana Weaver</u>		Printed Name <u>Deana Weaver</u>		Title <u>Production Clerk</u>	Date <u>8.14.13</u>
E-mail Address <u>dweaver@mcc.com</u>					

AUG 26 2013

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1784	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3004	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 3054	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3398	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4033	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4469	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4899	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5442	T. Morrison	
T. Drinkard	T. Bone Springs 5787	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology