Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural ResourcesDistrict I – (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240OCDDistrict II – (575) 748-1283OCDDistrict III – (575) 748-1283OIL CONSERVATION DIVISIONBill S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III – (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87ANG 2 6 2013Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-40630 5. Indicate Type of Lease STATE FEE			
District IV (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-3524			
SUNDRY NOFICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	 7. Lease Name or Unit Agreement Name Berry APN State 8. Well Number/ 			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Image: Comparison of Com	3H 9. OGRID Number/ 025575			
Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Berry; Bone Spring, North			
4. Well Location O Unit Letter Isot/15 Unit Letter Lot 12 330 feet from the South line and	1980feet from theEastline1980feet from theEastline			
Section 5 Township 21S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3714'GR 3714'GR	NMPM Lea County c.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN	TENTION TO:		SUBSEQUENT	Γ RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL	WORK		ALTERING CA	asing 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENC	E DRILLING OPNS		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CI	EMENT JOB			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:		OTHER:	Production casing			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/29/31 – Drilled to 10,197' KOP and continued to drill directional.

7/31/13 – Drilled to 10,733' and reduced hole to 8-1/2" and continued drilling.

8/10/13 – Reached TD 8-1/2" hole to 15,541'.

8/12/13 – Set 5-1/2" 17# P-110 buttress casing at 15,528'. Diversion tool/stage tool set at 8815'. Diversion tool/stage tool set at 10,085'. Float collar set at 15,479'. Cemented stage #1 w/ 925 sacks TXI Litewt + 0.2% D046 + 75#/sx D049 + 0.5% D112 + 30% D151 + 1.5% D174 + 0.1% D208 + 0.8% D800 (yld 1.82, wt 13). PD at 7:00 pm. Bumped plug to 1306 psi, held OK. Circulated 154 sacks. Cemented stage #2 w/ 240 sacks TXI Litewt + 0.2% D046 + 75#/sx D049 + 0.5% D174 + 0.1% D208 + 0.8% D800 (yld 1.82, wt 13). PD at 7:00 pm. Bumped plug to 1306 psi, held OK. Circulated 154 sacks. Cemented stage #2 w/ 240 sacks TXI Litewt + 0.2% D046 + 75#/sx D049 + 0.5% D174 + 0.1% D208 + 0.8% D800 (yld 1.82, wt 13). PD at 4:45 am. Bumped plug to 2225 psi, held OK.

8/13/13 – Circulated 123 sacks off top DV tool. WOC. Cemented stage #3 w/ 620 sacks 35:65:6 Poz "H" + 0.3% D013 +6% D020 + 29#/sx D035 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.125% D130 + 0.1% D208 + 61#/sx D909 (yld 2.06, wt 12.6),

CONTINUED ON NEXT PAGE:

Spud Date:	5/11/13	Rig Release Date:	8/13/13		
I hereby certify the	at the information above is true	and complete to the best of	my knowledge and belief	Ē.	
SIGNATURE	pura Watte			_ DATE August 23, 2013	
Type or print nám	e <u>Laura Watts</u>	E-mail address: <u>laura@</u>	yatespetroleum.com	PHONE: <u>575-748-4272</u>	
For State Use On APPROVED BY: Conditions of App	Mart	TITLE	eum Engineer	AUG 27 2013 AUG 27 2013	[

Berry APN State 3H Section 5-T21S-R34E Lea County, New Mexico Page 2

Form C-103 continued:

8/13/13 – Tailed in w/ 270 sacks 50/50 Poz + 2% D020 + 42#/sx D035 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.125#/sx D130 + 2% D174 + 0.35% D201 + 47#/sx D909 (yld 1.37, wt 14.4). PD at 12:45 pm. Bumped plug to 3528 psi, held OK.

MA

Regulatory Reporting Technician August 23, 2013