Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II - (575) 748-1283	30-025-40732
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 UN 11 20131220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lightning P-38 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number / 5H
2. Name of Operator / COG Operating LLQ	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Berry; Bone Spring, North
4. Well Location Unit Letter : 3627 feet from the <u>North</u> line and <u>359</u> feet from the <u>East</u> line	
Section 1 Township 21S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3759' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
OTHER: OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4/17/13 MIRU. Test backside to 1500# for 15 mins.	
4/19/13 to 4/20/13 Perforate 15734-15744' (60). Injection test into perfs.	
5/11/13 to 5/13/13 Perforate Bone Spring 11725-15655'. Acdz w/32154 gal 7 1/2% acid. Frac w/3307040# sand & 2458886 gal fluid.	
5/15/13 Drilled out CFP's.	
5/18/13 to 5/19/13 Set 2 7/8" 6.5# L-80 tbg @ 10962' and pkr @ 10950'. Tested csg to 1000#. Ok.	
5/20/13 Began flowing back & testing.	
Snud Data: 3/9/13 Dia Balance Data:	4/11/13
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowle	edge and belief.
to be	-
SIGNATURE Store Analy	<u>st</u> DATE: <u>6/10/13</u>
SIGNATURE       Josephine       TITLE:       Regulatory Analy         Type or print name:       Stormi Davis       E-mail address:       sdavis@con	<u>st</u> DATE: <u>6/10/13</u>
SIGNATURE       Journal         Type or print name:       Stormi Davis         For State Use Only       E-mail address:	st DATE: <u>6/10/13</u> <u>cho.com</u> PHONE: <u>(575) 748-6946</u>
SIGNATURE       Josephine       TITLE:       Regulatory Analy         Type or print name:       Stormi Davis       E-mail address:       sdavis@con	st DATE: <u>6/10/13</u> <u>cho.com</u> PHONE: <u>(575) 748-6946</u>

AUG 2.8 2013