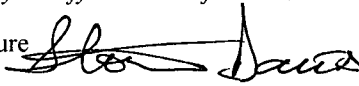


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011																									
HOBBS, OCD JUN 11 2013 RECEIVED				1. WELL API NO. 30-025-40732																									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				3. State Oil & Gas Lease No.																									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name Lightning P-38 State																									
8. Name of Operator COG Operating LLC				6. Well Number: 5H																									
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				9. OGRID 229137																									
11. Pool name or Wildcat Berry; Bone Spring, North				12. Location																									
12. Location Surface: Unit Ltr: Section: Township: Range: Lot: Feet from the N/S Line: Feet from the E/W Line: County:				13. Date Spudded 3/9/13																									
13. Date Spudded 3/9/13				14. Date T.D. Reached 4/4/13																									
14. Date T.D. Reached 4/4/13				15. Date Rig Released 4/11/13																									
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<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13 3/8"</td> <td>54.5#</td> <td>1758'</td> <td>17 1/2"</td> <td>1300 sx</td> <td>0</td> </tr> <tr> <td>9 5/8"</td> <td>40#</td> <td>5620'</td> <td>12 1/4"</td> <td>3450 sx</td> <td>0</td> </tr> <tr> <td>5 1/2"</td> <td>17#</td> <td>15957'</td> <td>7 7/8"</td> <td>2100 sx (TOC@3150'-TS)</td> <td></td> </tr> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	54.5#	1758'	17 1/2"	1300 sx	0	9 5/8"	40#	5620'	12 1/4"	3450 sx	0	5 1/2"	17#	15957'	7 7/8"	2100 sx (TOC@3150'-TS)				24. LINER RECORD	
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Date First Production 5/23/13				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																									
Date of Test 6/1/13				Well Status (Prod. or Shut-in) Producing																									
Hours Tested 24				Oil - Bbl 601																									
Choke Size 220#				Gas - MCF 500																									
Casing Pressure 220#				Water - Bbl. 904																									
Calculated 24-Hour Rate 601				Gas - Oil Ratio																									
Oil - Bbl. 601				Water - Bbl. 904																									
Gas - MCF 500				Oil Gravity - API - (Corr.)																									
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				Signature: 																									
Printed Name: Stormi Davis				Title: Regulatory Analyst																									
E-mail Address: sdavis@concho.com				Date: 6/7/13																									

AUG 28 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 1893'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 3737'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 1803'		T. Dakota	
T. Tubb	T. Bone Spring Lm 8718'		T. Morrison	
T. Drinkard	T. 1 st Bone Spring 9862'		T. Todilto	
T. Abo	T. 2 nd Bone Spring 10452'		T. Entrada	
T. Wolfcamp	T. 3 rd Bone Spring 11487'		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology