

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 27 2013

5. Lease Serial No.
NM-6863

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other Injection Well

2. Name of Operator

Mewbourne Oil Company

3a. Address

PO Box 5270, Hobbs NM 88240

3b. Phone No. (include area code)

(575) 393-5905

7. If Unit of CA/Agreement, Name and/or No.

Querecho Plains Queen Asso Sand Unit

8. Well Name and No.

QPQASU #27

9. API Well No.

30-025-24520

10. Field and Pool or Exploratory Area

Querecho Planis Queen Associated

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FWL, Sec 27, 18S, R32E NWNW

11. County or Parish, State

Lea

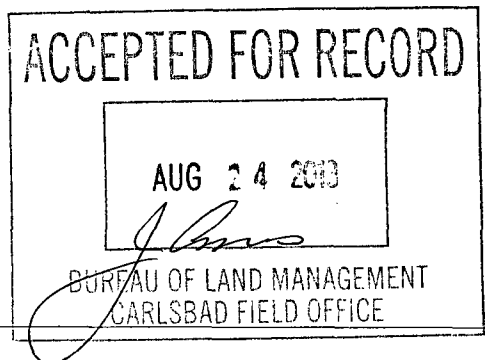
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/15/13 MIRU WS rig. Blew well down. ND WH & NU BOP. Released pkr. POOH w/tbg & pkr. RIH w/new pkr & tbg testing to 5000# above slips. Pumped 160 bbls 2% KCl pkr fluid down csg. Set pkr @ 3556'. ND BOP & NU WH. Performed MIT. Tested csg to 400# for 30 mins, held OK. RDMO WS rig. Mark Whitaker w/NMOCD was notified but did not witness but gave verbal approval to put back on injection.

See attached chart.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Jackie Lathan

Date 08/19/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1007 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

(Instructions on page 2)

AUG 28 2013

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

Newbourne Oil Company

QPOASU#27

27-185-322

30-025-24520

Mac
Perry

LT E

1000#/60 min

CALL 6 7/8/13

KT# 1405

10m P
10m P

32 01

NOON

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6 A.M.

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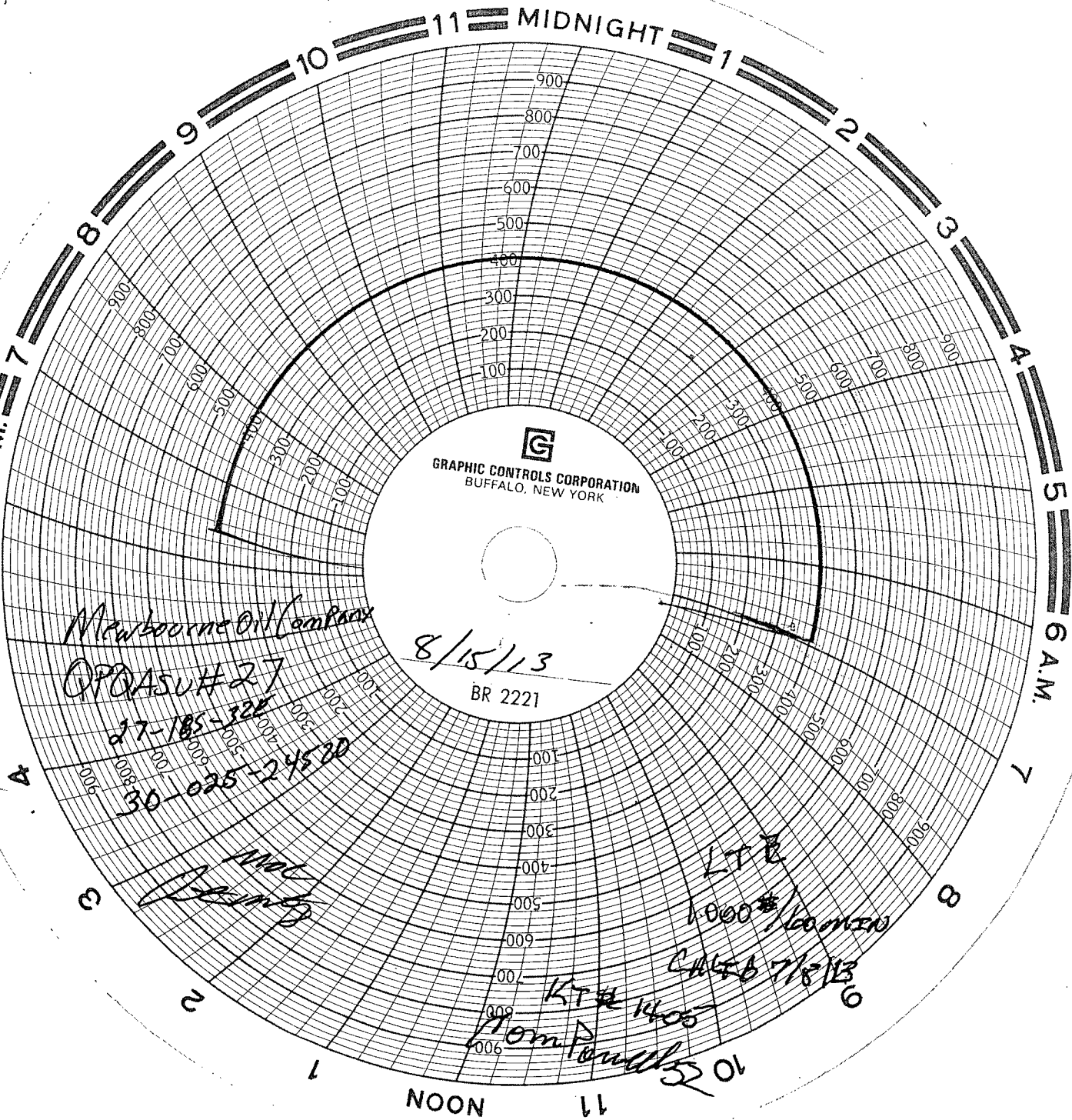
2

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6 P.M.



Wildcat Measurement Service, Inc.

416 East Main Street
P.O. Box 1836
Artesia, New Mexico 88211
Office: (575)746-3481
Toll Free: 1-888-421-9453

Calibration Certificate

Company Name: L & E Services

Recorder Type: Bristol

Recorder Serial: # 6068

Recorder Pressure Range: 0-1000# Accuracy +/-: 0.2% PSIG

Temperature Range: _____ Deg F.

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Error%
0.0#	0.0#	0	800#	800#	0
100#	100#	0	600#	600#	0
300#	300#	0	400#	400#	0
500#	500#	0	200#	200#	0
700#	700#	0	0.0#	0.0#	0
1000#	1000#	0			

Temperature Test		
Applied Temperature	Indicated Temperature	Error%

Certified Calibration Instrument Used
Gauge: <u>Crystal</u>
Deadweight: _____

Remarks: _____

Calibration Date: 07/08/2013

Technician:  Craig Sutherland