

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD  
AUG 26 2013  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-26707  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Quail Queen Unit  |
| 8. Well Number 11   |
| 9. OGRID Number<br>4323   |
| 10. Pool name or Wildcat<br>SWD Queen   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator  
Chevron USA Inc

3. Address of Operator  
15 Smith Rd Midland, TX 79705

4. Well Location  
Unit Letter A : 990 feet from the NORTH line and 990 feet from the EAST line  
Section 11 Township 19S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                             |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>          |
| PULL OR ALTER CASING <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/>  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    | P AND A <input type="checkbox"/>                  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    | CASING/CEMENT JOB <input type="checkbox"/>        |
| OTHER: <input type="checkbox"/>                | OTHER: <input type="checkbox"/>                   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc. has repaired the subject well.

Please find the attached procedure for the work done and chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 08/23/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

**For State Use Only**

APPROVED BY: [Signature] TITLE DIST MGR DATE 8-7-2013  
Conditions of Approval (if any)

AUG 28 2013

**Quail Queen Unit #11**

**API# 30-025-26707**

**Repair work done to well 08/15/2013 to 08/20/2013**

**08/15/13** MIRU to location spot in, Wait 2 hrs for slick line. RU slick line and RIH with 1.81 Ft plug. Set plug and test tubing. Tubing did not hold but well is flowing up and unset plug POOH with plug. RD slick line. Secure well SDFN.

**08/16/13** TGSM review JSA bleed well down. NDWH NUBOP got off on and off tool circulated well latch on packer, unset packer POOH with tubing and packer RU testers RIH testing bad tubing and decided to change tubing string LD 40 joints SDON continue LD tubing RIH with tubing from Derrick LD tubing pick up packer and new tubing.

**08/19/13** RIH with tubing from Derrick. POOH LD all tubing. SD and wait 6 hours on tubing from 1788 pipe yard. Unload tubing SD due to lightning. Secure well SDFN

**08/20/13** Wait 1.5 hours for crew due to Nabors Safety meeting. Pick up packer and start RIH while pick up tubing. RIH with all Tubing set packer @ 4962' w/KB. Load and test tubing. Held 500#. Load and pre- test packer. Packer held 500 for 10 min. J-Off Packer and circulate 100 BBLS packer fluid, until fluid came clean. J back on packer, pressure up on tubing and pump out plug. NDBOP. NUWH . RU pump truck and pressure up on and to 550# Chart well @550# for 35 minutes. Test good. Issue RD PTW and RD PU. Reconnect wellhead. Secure well.SDFN.

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