Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

5. Lease Serial No.

J.	Lease	Scriai	INC

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SUNDRY NOTICES AND REPORTS ON	WELLS	LC-069420
Do not use this form for proposals to drill or to	o re-enter an	LC - 069420 6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for su	o re-enter an ch proposals. AUG 2720j	2
SUBMIT IN TRIPLICATE - Other instructions		7. If Unit or CA/Agreement, Name and/or No
1. Type of Well	- CEIVED	
Oil Well Gas Well Other S		8. Well Name and No.
2. Name of Operator EOG Resources, Inc.		West Corbin Federal 16
	Phone No. (include area code)	9. API Well No. 30-025-30683
P.O. Box 2267 Midland, TX 79702	432 - 686 - 3689	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Corbin; Bone Spring, South
800' FSL & 1980' FEL, SWSE / Sec 7, T18S, R33E		11. County or Parish, State
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12. CHECK APPROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent Acidize	Deepen Product	ion (Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat Reclam	`
X Subsequent Report Casing Repair	New Construction Recom	
Change Plans		arily Abandon Repair Tubing Leak
Final Abandonment Notice Convert to Injection	Plug Back Water I	Disposal
Describe Proposed or Completed Operation: Clearly state all pertinent details, including es	timetad starting data of any proposed works	and approximate duration thereof If
Attach the Bond under which the work will be performed or provide the Bond No. on file following completion of the involved operations. If the operation results in a multiple contesting has been completed. Final Abandonment Notices shall be filed only after all require determined that the final site is ready for final inspection.) 7/26/2013 MIRU to repair tubing leak. POOH w/ 2-7/8" IPC injection tubing and 7/27/2013 Tested tubing, replaced 4 jts. Packer to Run back in hole w/ 2-7/8" IPC injection 7/30/2013 Performed MIT test to 550 psi for 30 min Returned to injection.	pletion or recompletion in a new interval, a cements, including reclamation, have been considered. 5-1/2" packer. Send packersted good. tubing and packer set at	Form 3160-4 shall be filed once impleted, and the operator has seen to shop for redress.
	AC	CEPTED FOR RECORD AUG 2 4 2013
5.190 200		PUREAU OF LAND MANAGEMENT
<u> 5WD - 389</u>		CARLODAD FIELD OFFICE
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		
Stan Wagner	Title Regulatory Anal	yst
Signature Thur Way	Date 8/2/13	į.
	RAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would		
entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 47 U.S.C. Section 1212, makes it a come for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any analysis within its derivation.

