Actoal depth     Same     Lea     NM            Dets Spudded         15. Date T.D. Reached         16 (Date Completed 06/08/2013         170         1306         -         150         5x (Lass C         150         xclass         1150         sx (Lass C         1234         177         177         177	(August 200	/)			PARTME	ITED STATE	INTERIO			OCD	Hobbs			OMB NO.	PPROVED 1004-0137
Type of Completion       Other       Deep child       Deep child       Deep child       AUG 2 7 (1)       Time children chil		WE	ELL C						AND I	_OG	HOBE	s cr	ease Se	-	
Augu 21         QU3         Augu 21         QU3           Coher	a Type of V	Vell	70	1 Well	Gas Well		Other								Tribe Name
Address Solveeners Arget Lues Substanting       Ba. Phone No. (mehule dreet acade) Market Yr 1076       9. A. FW 105 No. (mehule dreet acade) Solvee State No. (mehule dreet acade)       9. A. FW 105 No. (mehule dreet acade)         Assurface 1730 FNL & Geyd FEL UL H Sec 21 T21S R37E       10. Field and Procine Skelly. (Singburg Phone Skelly.)       10. Field and Procine Skelly. (Singburg Phone Skelly.)         Assurface 1730 FNL & Geyd FEL UL H Sec 21 T21S R37E       11. Sec. 17. No. (mihule dreet acade)       13. State         Jate Spaced Interval reported below       15. Date T.D. Seatched       16. Date Completed OGD92/2013       17. Sec.			ПN	ew Well				Diff	. Resvr.	,	AUG 2	7 401:	ł		
Instant Tr Wr05         [4328] 81-082         [3022] [302] [302]           Cateling of Wr01 (group Loading of low accordence with Federal registrements) <sup>16</sup> [11] [302]	pache Co	rporation							÷ =						l No. 303234)
At surface 1730 FNL & 9907 FEL UL H Soc 21 T21S R37E  At top pod. interval reported below  At oug pod. interval reported below  At deal depth, Same  At oug pod. interval reported below  At deal depth, Same  (15, Diat 7, Diate 7,	Address :	303 Veterans Midland TX 7	Airpark I 79705	ane Suite 300	00					lude area co	ode)				
At surface 1730 FNL & 990' FEL UL H Sec 21 721S R37E  At top prod. interval reported below  At total deph. Same  At top prod. interval reported below  At total deph. Same  Bit Disc. T. R. M., on Bleck and Survey or Aria UL Base 1721S R37E  12. County or Parish 13. State  14. Sec. T. R. M., on Bleck and Survey or Aria UL Base 1721S R37E  14. County or Parish 13. State 14. Sec. T. R. M., on Bleck and Survey or Aria UL Base 1721S R37E  14. County or Parish 13. State 14. Sec. T. R. M., on Bleck and Survey or Aria UL Base 1721S R37E  14. County or Parish 13. State 14. Sec. T. R. M., on Bleck and Survey or Aria UL Base 1721S R37E  14. County or Parish 15. State 15. State 16. Date Completed 60002/03  17. Proteines 20, Production 19. Plug Back T.D.; MD 4200  10. Date A [2] Redvite b Prod  10. UP (State and Survey or Aria UL Base 10, Plug Back T.D.; MD 4200  10. Date A [2] Redvite b Prod  10. UP (State and Survey or Aria UL Base 10, Plug Back T.D.; MD 4200  20. Deph Endoge Plug Set: ND  10. OF State 10. Prod	Location of	of Well (Re	eport loc	ation clearly	and in accor	dance with Federa	l requireme	nts)*							
At top prod. interval reported below	At surface	9 1730' F <b>i</b>	NL & 99	90' FEL UL	- H Sec 21 1	[21S R37E						11.	Sec., T.	, R., M., on B	Block and
Af dott degin wanter Table Spaced (2017) Table Sp	At top prod. interval reported below												12. County or Parish 13. State		
1/27/2011       03/01/2011       □D & A Z       D Ready to Prod.       2450° GL         1. Total Depth       5656°       19. Plug Back TD.       TUD       20. Pendy Bridge Plug Set. TD.       TUD         1. Type Electric & Cher Mechanical Logs Rue (Submit copy of each)       22. We well coreat       ZNo       Yes (Submit analysis)         3. Cacing and Liner Record (Report all strings set in well)       No. of Sks. & Starry Vol.       Centent Top*       Aanount Pulled         2.1/4"       8-5/6"       24. W avell coreat       (Sin1).       Centent Top*       Aanount Pulled         2.1/4"       8-5/6"       24#*       0       1306°       Stage Cententer       No. of Sks. & Starry Vol.       Centent Top*       Aanount Pulled         2.1/4"       8-5/6"       24#*       0       1306°       Stage Cententer       No. of Sks. & Starry Vol.       Centent Top*       Aanount Pulled         2.1/4"       8-5/6"       24#*       0       1306°       Stage Cententer       No. of Sks. & Starry Vol.       Centent Top*       Aanount Pulled         2.1/4"       8-5/6"       24#*       0       1306°       Pendbact (MD)       Stare       Pendbact (MD)       No. Holes       Pendbact (MD)       Pendbact (MD)       Pendbact (MD)       Pendbact (MD)       Pendbact (MD)       Pendbact (MD	At total de	pth same	: 	15 Dat	ta T.D. Pasch	ed	16	Date Com	oleted (	6/08/201	2			DE EK	
TVD       TVD       TVD       TVD         1. Type Electric & Orber Mechanical Logs Run (Submit copy of each)       22. Wis well cored?       Was UST mar)       Was UST ma	07/27/201	1		08/01	/2011					Ready to Pr	od.	345	0' GL		
I. Type Elteric & Other Mechanical Logs Run (Submit copy of each)       22. We well correct?       ZD No       Yes (Submit report)         S. Casing and Liner Record (Report all strings ast in well)       20. Or (MR)       Yes (Submit copy)       Yes (Submit copy)         Bole Size       Size/Grade       Wr. (MR)       Top (MD)       Bottom (MD)       Stage Camenter       No. of Ski. & (MN) Vol. (MR)       Yes (Submit copy)         Hole Size       Size/Grade       Wr. (MR)       Top (MD)       Bottom (MD)       Stage Camenter       No. of Ski. & (MN) Vol. (BIL)       Cement Top*       Amount Pulled         2-1/4"       8-5/5"       2.4#       0       1306"       -       650 sx Class C       Surface       234"         -7/8"       5-1/2"       17#       0       5656"       -       1150 sx Class C       234"       -       <	8. Total De			5'	19. P					20. Depth	Bridge Pl	iug Set:			
Hole Size         Size/Grade         Wr. (u/ft.)         Top (MD)         Bottom (MD)         Stage Cancenter Depth         No. of Sks. & (BBL)         Cancent Top*         Amount Pulled           2-1/4"         8-5/6"         244"         0         1306"          650 ax Class C         Surface           650 ax Class C         234"            1150 ax Class C         234"	1. Type El	ectric & Oth	ner Mech	anical Logs R	un (Submit co	opy of each)			÷	Was J	DST run?		lo 🗖	Yes (Submit	t report)
Ande Size       Size Size       Open 100 (MD)       Depth       Type of Censet       (BBL)       Center (op)       Automit rules         2-1/4"       8-6/6"       244"       0       1306"        650 ox Class C       Surface         2-7/8"       5-1/2"       17#       0       5656"        1150 ox Class C       Surface         4.       Tubling Record        1150 ox Class C       234"           4.       Tubling Record         1150 ox Class C       234"          4.       Tubling Record               Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)          Size       Toroucing Intervals       26       Perforation Record            7/8"       4040"		T					Stage (	Cementer	No	of Sks &	Sh				
27/8"       5-1/2"       17#       0       5656'       -       1150 sx Class C       234'         4.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Size       Size       Size       No Holes       Perf. Status       Size       Size       Size       Size       Size       Size       Size       Size       <		1		<u>i</u> i			De		Туре	of Cement	: (		<u> </u>		Amount Pulled
4. Tubing Record															
4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size No Holes Perf. Status Size Size No Holes Perf. Status Size Size No Holes Perf. Status Size Size No Holes Perf. Status Size No Holes Perf. Status Size Size Size No Holes Perf. Status Size No Holes Perf. Status Size Size Size Size No Holes Perf. Status Size Size No Holes Perf. Status Size Size Size Size No Holes Perf. Status Size Size Size Size No Holes Perf. Size Size Size No Holes Perf. Status Size Size Size No Holes Perf. Size Size Size No Holes Perf. Size Size Size No Holes Perf.	-110	5-1/2							1150	SX CIASS			234		
4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status Size No. Holes Perf											-				
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Size     Depth Set (MD)     Size     Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       -7/8"     4040'     -     -     -     -     -     -     -       S.Producing Intervals     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       O Grayburg     3669'     3737'-3960'     3-1/8"     66     Producing       O) Packer Depth Interval     Size     No. Holes     Perf. Status       O) Grayburg     3669'     3737'-3960'     3-1/8"     70     RBP @ 4200'       O)     -     -     -     -     -     -     -       O)     -     -     -     -     -     -     -       Depth Interval     -     -     -     -     -     -       3/2 2013     6/16/13     24     -     -     -     -     -       3/2/2013     6/16/13     24     -     -     -     -     -       3/2/2013     6/16/13     24     -     5     185     98     31.6     -     Production Method       3/2/2013     6/16/13     24     -				;	·										
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Size     Depth Set (MD)     Size     Depth Set (MD)     Size     Depth Set (MD)     Packer Depth (MD)       -7/8"     4040'     -     -     -     -     -     -       S.Producing Intervals     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       O Grayburg     3669'     3737'-3960'     3-1/8"     66     Producing     -       O Paddock     5178'     5220'-5398'     3-1/8"     70     REP @ 4200'       O)     -     -     -     -     -       Depth Interval     -     -     -     -     -       7. Acid, Fracture, Treatment, Cement Squeeze, etc.     -     -     -     -       Depth Interval A     -     -     -     -     -       state First Test Date Hours     Test     Oil     Gas     Water     Gas/Oil     Pumping       s/2/2013     6/16/13     24     -     5     185     98     31.6     Production Method       s/2/2013     6/16/13     24     -     0.1     Gas     Water     Gas/Oil     Well Status       s/2/2013     6/16/13     24     -	74 T.L	Baarra											<u> </u>		
5. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         OGrayburg       3699'       3737' - 3960'       3-1/8"       66       Producing         Paddock       5178'       5220' - 5398'       3-1/8"       70       RBP @ 4200'         O       D       Amount and Type of Material       0       RBP @ 4200'         O       Amount and Type of Material       0       RBP @ 4200'         O       Amount and Type of Material       0       0         S. Production - Interval A       Test       Oil       BBL       Corr. API       Gravity       Gas         S/202013       6/16/13       24       5       185       98       31.6       Pumping         S/202013       6/16/13       24       Fitwg       Press.       Cas	Size		Set (MD	) Packer l	Depth (MD)	Size	Depth S	et (MD)	Packer	Depth (MD		Size	Dep	th Set (MD)	Packer Depth (1
Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       0) Grayburg     3699'     3737'-3960'     3-1/8"     66     Producing       0) Paddock     5178'     5220'-5398'     3-1/8"     70     RBP @ 4200'       0)     7. Acid, Fracture, Treatment, Cement Squeeze, etc.     Depth Interval     Amount and Type of Material       0     7. Acid, Fracture, Treatment, Cement Squeeze, etc.     Amount and Type of Material       0     8. Production - Interval A     61       8. Production - Interval A     64     Production       10     10     Gas     Water       10     10     Gas     Production Gravity       10     11     Gas     Water       10     12     135     98       10     135     98     31.6       10     135     98     31.6       10     137,000     Production Method       10     137,000     10       10     Gas     Water       10     Gas     Water       110     Gas     Water       12     10     10       12     10     10       137,000     10     10        10     10	2-7/8"						26 5		Dec. 1		1				
P Paddock       5178'       5220' - 5398'       3-1/8"       70       RBP @ 4200'         Do       T. Acid, Fracture, Treatment, Cement Squeeze, etc.       Depth Interval       Amount and Type of Material         Depth Interval       Amount and Type of Material       Amount and Type of Material         8. Production - Interval A       Tested       Test       Dil       Gas       Water       Dil Gravity       Gas       Production Method         S/B/2013       6/16/13       24       5       185       98       31.6       Pumping         S/B/2013       6/16/13       24       5       185       98       31.6       Production Method         S/B/2013       6/16/13       24       5       185       98       31.6       Pumping         S/B/2013       6/16/13       24       5       185       98       31.6       Producing C F P T F D F OR R ECORD         S/B/2014       Five,       Press.       Rate       BBL       MCF       BBL       S1       Gas/Dil       Well Status         Bate First       Test Date Hours       Test       Dil       Gas       Water       Gas/Dil       Gas       MGF       AUG       2.4       20/D         Bate First       Test Date	.5. Produci				Тор	Bottom					Size	No.	Holes	T	Perf. Status
Depth Interval       Amount and Type of Material         Depth Interval       Amount and Type of Material         B. Production - Interval A       Amount and Type of Material         set Prist       Test Date         First       Test Date         First       Test Date         Freduction - Interval A         bate First       Test Date         Freduction       BBL         MCF       BBL         Corr. API       Gas         Sill/2013       6/16/13         24       5         BBL       MCF         BBL       Rate         BBL       MCF         BBL       Oil Gravity         Gas       Production Method         Interval B       MCF         MCF       BBL         Corr. API       Gravity         Gas       Production Method         Interval B       MCF         MCF       BBL         MCF <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>3737' -</td> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2"></td>		-					3737' -								
7. Acid, Fracture, Treatment, Cement Squeeze, etc.         Depth Interval         Amount and Type of Material         8. Production - Interval A         atter First         Test Date         Production BBL         MCF         BBL         State         BBL         MCF         BBL         Rate         BBL         MCF         BBL         Rate         BBL         MCF         BBL         Ratio         State         Flwg.         Press.         Rate         BBL         MCF         BBL         Ratio         State         BBL         MCF         BBL         Ratio         State         BBL         MCF         BBL         Corr. API         Gravity         Production - Interval B         Itate First         Test       Oil         MCF       BBL         MCF       BBL         MCF		ck		517	8'		5398'	<u>8' 3-1/</u>			<u>B" 7</u> 0		RBP @ 4200'		
7. Acid, Fracture, Treatment, Cement Squeeze, etc.       Amount and Type of Material         Depth Interval       Amount and Type of Material         8. Production - Interval A       State First         rested       Production         BBL       MCF         BBL       Corr. API         Gravity       Pumping         V8/2013       6/16/13         24       5         101       Gas         Water       Gas/Corr. API         Gravity       Pumping         V8/2013       6/16/13         24       5         102       Fest         103       Gas         Water       Gas/Oil         Well Status       Production Method         113       Test Date         141       First         152       Fest         153       Gas         154       BBL         155       MCF         151       Gas         152       First         153       Gas         154       BBL         155       MCF         151       Gas         152       First         153	 D)					<u> </u>									
8. Production - Interval A         rate First       Test Date       Hours       Test       Oil       Gas       Production       McF       BBL       Corr. API       Gravity       Production Method         5/6/2013       6/16/13       24       24       5       185       98       31.6       Pumping         5/6/2013       6/16/13       24       24       Fill       Oil       Gas       Water       Gas/Oil       Pumping         5/6/2013       6/16/13       24       Oil       Gas       Water       Gas/Oil       Production Method         1/200       Fill       BBL       MCF       BBL       Ratio       Producting C F PT FD FOR RECORD         1/1       Fill       Test       Oil       Gas       Water       Gas/Oil       Production Method         8a. Production - Interval B       Test       Oil       Gas       Water       Oil Gravity       Gas       Production Method         roduced       Test Date       Hours       Test       Oil       Gas       Water       BBL       Corr. API       Gravity       AUG       AUG       24       20i3         thoke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas <td< td=""><td></td><td>racture, Tre</td><td>atment.</td><td>Cement Sque</td><td>eeze, etc.</td><td>i and the second s</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		racture, Tre	atment.	Cement Sque	eeze, etc.	i and the second s									
Pate First roduced       Test Tested       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         5/8/2013       6/16/13       24       24       5       185       98       31.6       Pumping         hoke ize       Tbg. Press. SI       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas/Oil Ratio       Well Status         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production BBL       Oil MCF       Gas       Water BBL       Oil Gravity Corr. API       Gas       Production Method         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production       Oil BBL       Gas       Water BBL       Oil Gravity Corr. API       Gas       Production Method         thoke ize       Tbg. Press. SI       Csg. Press.       24 Hr.       Oil BBL       Gas       Water BBL       Gas/Oil Ratio       Well Status       AUG 2 4 2013         thoke ize       Flwg. SI       Press.       Rate       BBL       MCF       BBL       Ratio       Well Status       MCF         tipe (J L OF L AND MANAGEMENT       Flwg.       Press.       Rate       BBL <td< td=""><td></td><td>Depth Inter</td><td>val</td><td></td><td></td><td></td><td></td><td></td><td>Amount</td><td>and Type o</td><td>of Materia</td><td>!</td><td></td><td></td><td></td></td<>		Depth Inter	val						Amount	and Type o	of Materia	!			
Pate First roduced       Test Tested       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         5/8/2013       6/16/13       24       24       5       185       98       31.6       Pumping         hoke ize       Tbg. Press. SI       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas/Oil Gas       Well Status         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production BBL       Oil MCF       Gas       Water BBL       Oil Gravity Gravity       Gas       Production Method         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production BBL       Oil MCF       Gas       Water BBL       Oil Gravity Corr. API       Gravity       Gas         thoke ize       Tbg. Press. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas       Water BBL       Gas/Oil Rate       Well Status       AUG 2 4 2013         well       Flwg. SI       Press.       Rate       BBL       MCF       BBL       Ratio       Well Status       MCF															
Pate First roduced       Test Tested       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         5/8/2013       6/16/13       24       24       5       185       98       31.6       Pumping         hoke ize       Tbg. Press. SI       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas/Oil Ratio       Well Status         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production BBL       Oil MCF       Gas       Water BBL       Oil Gravity Corr. API       Gas       Production Method         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production       Oil BBL       Gas       Water BBL       Oil Gravity Corr. API       Gas       Production Method         thoke ize       Tbg. Press. SI       Csg. Press.       24 Hr.       Oil BBL       Gas       Water BBL       Gas/Oil Ratio       Well Status       AUG 2 4 2013         thoke ize       Flwg. SI       Press.       Rate       BBL       MCF       BBL       Ratio       Well Status       MCF         tipe (J L OF L AND MANAGEMENT       Flwg.       Press.       Rate       BBL <td< td=""><td></td><td>· · · ·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		· · · ·													
Pate First roduced       Test Tested       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         5/8/2013       6/16/13       24       24       5       185       98       31.6       Pumping         hoke ize       Tbg. Press. SI       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas/Oil Gas       Well Status         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production BBL       Oil MCF       Gas       Water BBL       Oil Gravity Gravity       Gas       Production Method         8a. Production - Interval B roduced       Test Date       Hours Frested       Test Production BBL       Oil MCF       Gas       Water BBL       Oil Gravity Corr. API       Gravity       Gas         thoke ize       Tbg. Press. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas       Water BBL       Gas/Oil Rate       Well Status       AUG 2 4 2013         well       Flwg. SI       Press.       Rate       BBL       MCF       BBL       Ratio       Well Status       MCF									· -						
roduced 5 185 98 31.6 5 185 98 31.6 5 185 98 31.6 5 185 98 31.6 Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Ratio 5 185 98 31.6 Well Status Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Orr. API ALG 24 2013 Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Orr. API ALG 24 2013 Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Orr. API ALG 24 2013 Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Orr. API ALG 24 2013 Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Orr. API Corr. API C				Test	Oil	Gas h	Vater	Oil Grav	vitv	Gas	Pr	oduction N	fethod		
Inoke       Tog. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status         SI       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       Producting CFPTFD FOR RECORD         8a. Production - Interval B       Production - Interval B       Oil       Gas       Water       Oil Gravity       Gas         Pate First roduced       Test definition       Fested       Production       BBL       MCF       BBL       Oil Gravity       Gas         Inoke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Oil Gravity       Gas         Inoke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Oil Gravity       Gas         Inoke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       AUG 2 4 2013         Inoke       Tbg. Press.       Rate       BBL       MCF       BBL       Ratio       Water       Gas/Oil       Well Status         SI       Press.       Rate       BBL       MCF       BBL       Ratio       Production       Production Method         SI	Produced			Producti	on BBL				2		/				
ize       Flwg. SI       Press.       Rate       BBL       MCF       BBL       Ratio 37,000       Producing CFPTFD FOR RECORD         8a. Production - Interval B       Icst Date       Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Production Method         roduced       Icst Date       Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Gas       Production Method         choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       AUG       24       2013         thoke       Tbg. Press.       Press.       Rate       BBL       MCF       BBL       Ratio       Ratio       MUG       24       2013         thoke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       MUG       24       2013         SI       Image: Si       Rate       BBL       MCF       BBL       Ratio       Ratio       Image: Si												'umping			
SI     37,000     Producting CFPTED FOR RECORD       8a. Production - Interval B     MCF     BBL     Oil Gravity BBL     Gas     Production Method       vade First roduced     Tested     Forduction     BBL     MCF     BBL     Oil Gravity Corr. API     Gas     Production Method       thoke     Tbg. Press. Csg. SI     24 Hr. SI     Oil     Gas     Water     Gas/Oil     Well Status	Choke Size									Well S	tatus				7
8a. Production - Interval B       Production - Interval B         Pate First roduced       Test Date       Hours Tested       Test Production       Oil       Gas       Water       Oil Gravity Corr. API       Gas       Production Method         Inoke       Tbg. Press. Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       AUG       2 4       2013         Inoke       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       Well Status       Junce         Inoke       SI       Inok       Gas       Water       Gas/Oil       Well Status       Junce							-		h	Produ	icing nr	DTE	ר בו	JB BE	CORDI
Pate First roduced       Test Date Hours Tested       Test Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Inoke Tbg. Press. Csg.       24 Hr.       Oil Gas       Water BBL       Gas/Oil Ratio       Well/Status       AUG 24 2010         SI       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       Well/Status	28a. Produc	l tion - Inter-	l val B					37,000	J 	<u>   !</u>  '	HUUE				
Index       Tbg. Press. Csg.       24 Hr.       Oil Gas       Water       Gas/Oil Ratio       Well Status         Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       Well Status         SI       Interview       Interview       Interview       Interview       Interview       Interview         SI       Interview       Interview       Interview       Interview       Interview	Date First	T	Hours									oduction N	lethod		
hoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status AUG 44 LOND	TOTACEd	{	rested	,	)			Con. Al	r I	Gravity	/  }			A increa	
IZE Flwg. Press. Rate BBL MCF BBL Ratio	Choke	Tbg. Press	Cso		-	Gas V	Vater	Gas/Oil		Wellis	tatus	<u>AU(</u>		4 2013	
		Flwg.										4/	Ind	0	
*(See instructions and spaces for additional data on page 2)		51			>							DEMIN	LANI	D MANAG	FMENT
K2 MILLOUAD TILLO OTTOL	*(See instr	uctions and	spaces	for additiona	l data on page	2)		1	12	1			AD F	IELD OFFI	CE
									K	2		princol			H

8b. Product	tion - Inte	rval C					<u></u>			1			
ate First T	'est Date	Hours	Test	Oil	Gas	Water			Gas	Production Method			
roduced		Tested	Production	BBL	MCF	BBL	Corr	API	Gravity				
		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/O Ratio	Dil	Well Status				
8c. Product	tion - Inte	rval D		-l	I		1						
Date First Tr roduced	'est Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. J		Gas Gravity	Production Method			
Jhoke T Jize Fl Sl	÷	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/O Ratio	Dil	Well Status				
9. Disposit	tion of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)	[		<b>k</b>						
Sold									-				
0. Summa	ry of Poro	us Zones	(Include Aqui	fers):					31. Forma	tion (Log) Markers			
Show all including recoverie	g depth int	t zones of p erval teste	porosity and c d, cushion use	ontents the	ereof: Cor ol open, fl	red intervals and owing and shut-i	all drill-sten in pressures	n tests, and					
Forma	Formation		p Bottom			Descriptions, Contents, etc				Name		Тор	
		Тор	Dottom									Meas. Depth	
Rustler Tansill		1214' 2426'											
Yates Seven Rivers		2571' 2822'								٦		2	_
Queen Penrose		3353' 3527'										2013 Jan	CARLSBA
Grayburg San Andres		3699' 3965'										M 20	
Glorieta Paddock		5108' 5178'									18deas 4 States		
Blinebry		5516'								~		2: 4	
										7.			6-1-1
32. Additio	onal remar	ks (include	plugging pro	cedure):						·····			
Set RBP t	to shut of	ff water fr	om Paddoc	k; produo	cing Gray	vburg only.							
				••	• •								
			ng "n	~									
											,		
33. Indicate	e which ite	ms have b	een attached b	y placing	a check in	the appropriate l	boxes:					<u></u>	
Electr	rical/Mech	anical Logs	(1 full set req	'd.)		Geologic Report DST Repor			port	Directional Survey			
Sundr	ry Notice f	or plugging	and cement ve	erification		Core Analysi	is	Other:					
34. I hereby	y certify th	at the fore	going and atta	ched info	rmation is	complete and co	rrect as deter	rmined fron	n all available	records (see attached instruc	ctions)*		
Nar	me <i>(please</i>	e print) Re	esa Hollan	d Fisher			Title _	Sr Staff Re	eg Tech				
Sig		feesa	Hellan	rd fi	shen	·	Date 0	6/18/2013	3				
						ake it a crime for y matter within it			and willfully to	o make to any department or	agency of t	he United States at	ny
(Continued												(Form 3160-4, pa	age 2)