Submit To Appropriate District Office Two Copies District I State of New Mexico Energy, Minerals and Natural Resources										R.	_	orm C-105 ugust 1, 2011					
1625 N. French Dr., Hobbs, NM 88240										1. WELL API NO.							
811 S. First St., Artesia, NM 88210 AG 0 2 20011 Conservation Division									30-025-40914 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										☐ STAT	ΓE	FEE No.		ED/INDI	AN		
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505											3. State Oil &						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:											5. Lease Name or Unit Agreement Name						
										Deckard Fee							
										6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									1H								
7. Type of Comp		T WOR	RKOVER	2 T D	EEPE	NING	□PLUGBACK	. П I	DIFFERE	NT RES	ERVOIR	OTHER					
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator										9. OGRID							
COG Opera		<u>.C</u>										229137					
2208 W. M	ain Stre											Red Hills; Bone Spring, North					
Artesia, NI	M 8821 Unit Ltr		ection	17	Founch	in	Range	Lot		Feet fro	om the	N/S Line	Feet	from the	I E/W	Line	County
Surface:	D	1			Township 24S		33E	Lot		Feet from the		North	Feet from the 660		We		Lea
BH:	M	1			24S		33E			3381	<u>ar</u>			7731	L		Lea
13. Date Spudded	1 14. D			d	15. D	15. Date Rig Released			16		mpleted	(Ready to Produce) 17.			7. Eleva		and RKB,
3/15/13	ed Denth		8/13		19 PI	4/21/13 19. Plug Back Measured Depth 20. Was Directi						5/29/13 al Survey Made	,		T, GR, e Elect		ther Logs Run
18. Total Measured Depth of Well 15540'				ĺ	19. Plug Back Measured Depth					. was Di	es CNL, La						
22. Producing Int 11150-154				on - To	p, Bott	om, Na	me									_	
23.						CAS	ING REC	ORI	D (Rep	ort all	strin						
CASING SI		W	EIGHT I						HOLE SIZE			CEMENTING RECORD				AMOU	NT PULLED
13 3/8" 9 5/8"			54.5 40#			1352' 5110'				17 1/2" 12 1/4"	1000 sx 1150 sx					0	
5 1/2"			17#			15540'			7 7/8"		2575 sx (TOC@60'-TS))		0	
SIZE	ТОР			BOTT	TTOM SACKS CEMENT				25. SCREEN SIZ							PACK	ER SET
												2 7/8"		10314			
26 Dayfayatian	manard (i	41		J					27 4	OID CIT	OT ED	A CTUBE OF)	IT COL	nn or e	FTC	
26. Perforation	record (ii	-	•		,					INTERV		ACTURE, CE AMOUNT A					
			150-154	•	,				11150-15422'			Acdz w/32944 gal 7 ½%; Frac w/3312501# sand & 2439777 gal fluid					
15460-15470'				470 ((00)							2439/// ga	ai fiui	a		.	
								DD.		TTO N	-						
28. Date First Produc	tion		Pro	duction	n Meth	od (Flo	wing, gas lift, p			TION		Well Status	e (Pro	d or Shut	in)		
	1/13						Flowir						5 (1 70)		ducin	ıg	
Date of Test 7/16/13	ate of Test Hours Tested Ct 7/16/13 24		Choke Size Prod'n For Test Period				Oil - Bbl Ga		Ga I	s - MCF Wa 970		Water - Bbl. Gas -		Gas - 0	Oil Ratio		
Flow Tubing	Flow Tubing Casing Pressure Calculation			Calculated 24- Oil - Bbl.				Gas - MCF			Water - Bbl. Oil Gravity - API - (Corr.)			rr.)			
Press. 300# Hour Rate 794 970 1079 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold 31. List Attachme			., , , , , , , , , , , , , , , , , , ,										00.			n Olguii	1
Logs, Devi		eport,	Direct	ional	Surve	eys											
32. If a temporary	pit was	used at	the well,	attach	a plat	with the	location of the	tempo	orary pit.								
33. If an on-site b	urial was	used at	t the well	, repor	t the ex	ract loc		site bu	rial:								•
I hereby certif	fv that t	he info	ormatic	on sho	own o	n both	Latitude sides of this	form	is true	and con	mnlete	Longitude	of my	knowle	doe m		AD 1927 1983 f
(<u> </u>	_		*	01	F	rinted	-			-	·			.gc ur		
Signature	to	\rightarrow	the	u.	9	ľ	Name: Sto	ormi l	Davis	,	ııtle	Regulatory A	Analy	/st		Date:	8/1/13
E-mail Addres	ss: sday	/is@c	oncho.	com						11							
									X	3	-			A	UG	28	2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1388'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	4974'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss_		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian_		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Rustler	1280'	Base Greenhorn	T.Granite	
T. Blinebry		T. Lamar_	5241'	T. Dakota		
T.Tubb		T. Bone Spring Lime_	9015'	T. Morrison		
T. Drinkard		T. 1 st Bone Spring	9980'	T.Todilto		
T. Abo		T. 2 nd Bone Spring	10310'	T. Entrada		
T. Wolfcamp		T. 3 rd Bone Spring	11202'	T. Wingate		
T. Penn		Т		T. Chinle		
T. Cisco (Bough C	C)	T		T. Permian		

1 1.0.550 (200.80)	1 -:		
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•		CORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			•				
				•			
				,			