Nume Law 2- Separation         Thillice of North Nor	Submit To Appropriat State Lease - 6 copies		State of Ne	State of New Mexico				Form C-105 Revised June 10, 2003			
1000 End base Rd, Amer, Net Markow     Example 2011     Examp	District I 1625 N. French Dr., I					WELL API NO.					
Data Line         Soft Processing         Soft Processing<	1301 W. Grand Aven District III		1220 Douth D				5. Indicate Type of Lease				
11. Type of Well.       OK WELL       OK WELL       DRY       OTHER       Plaged and Abandened       7. Lenge Name or Unit Agreement Name         10. Type of Completion:       NEW IS WORK       DEEPEN       I/LUG       DIF         WEN IS WORK       DEEPEN       I/LUG       DIF       Qual "16" State         Yanza of Openator       Resver       OTHER       R. Well No.         Pasken of Dunk Reach, Int.       Yanza of Openator       South       Late Unit Copenator         4. Well Leater       O       250"       South       Late Unit Copenator         4. Well Leater       O       250"       South       Line unit Copenator       East         4. Well Leater       O       250"       South       Line unit Copenator       East       Line unit Copenator         10. Date Spaddad       11. Date Col 250"       South       Line unit Copenator       East       Common         11. Date Col 2. Rescond Markow DWL       11. Date Col 250"       South       Line unit Copenator       Markow DWL       Common         12. Need Coleand Intervalls, of this sampletion - Top, Bothm, Name       12. Detectional Source Markow DWL       Markow DWL       Coleant DWL         13. State       Sol 2. State       Coher Logs Rain       Sol 2. State       Coher Totel	District IV 1220 S. St. Francis Di	District IV 1200 S. St. Francis Dr. Santa Fe, NM 87505						State Oil & Gas Lease No.			
Ot. WD1.       GAS WELL       DRY       OTHERPaged_and_blankerd       Quilt "10" State         In Yor of Competitie:       New OVER       PLUG       DIFF.       OTHER       Quilt "10" State         IN WELL WORK       BVORK       PLUG       DIFF.       OTHER       RESVR.       OTHER         2. Name of Openator       BVORK       RESVR.       OTHER       Resvr.       OTHER       Resvr.         2. Name of Openator       BVORK       Resvr.       OTHER       Resvr.       Other Name       Note on Note or Wildcat         101 Folds public DH. O       200       South       Date Specials (NR RK). R.R.G.R. (Ac)       He Lee       Commy         101 Exceptional DH. O       200       South       Differ DBY       South       Differ DBY       Cable Creation         101 Date Special DH. O       104 TO Rest TD       T1 Multiple Comm Resv MM May       Differ DBY       Cable Creation       Commy         11 Date Special DH. O       104 TO Rest TD       T1 Multiple Comm Resv MM May       Differ DBY       20 West Directional Survey Made         11 Special DH TD Rest TD       T1 Multiple Comm Resv Made       12 West Well Cond       20 West Directional Survey Made         11 Special DH TD Rest TD       T1 Multiple Comm Resv Made       12 West Well Cond       20 West Directional Sur	WELL C	OMPLETION	OR RECO	MPLETION RE	PORT A	ND LOG					
Net       OVER       DEFPN       PLUG       DIFF.         2 Name of Operators       Resver.       OTHER       S. Well No.         7. Address of Operators       Freeden Old at Resver.       Produce of Muldicat       Produce of Wuldicat         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       Produce on Wuldicat         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       East         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       East         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       Commy         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       Commy         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       Commy         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       Commy         101 Holds yn HI Road       Produce on Wuldicat       Produce on Wuldicat       Commy         101 Holds yn HI Road       Produce on Wuldicat       Commy       Produce on Wuldicat       Commy         101 Holds yn HI Road       NA       Produce on Wuldicat       Commy       Produce on Wuldicat       Commy         11 Produce on Wuldicat       Produce on Wuldicat <td< td=""><td>OIL WEI</td><td>_</td><td>.L 🔲 DRY</td><td>OTHER P</td><td>lugged and</td><td>Abandoned</td><td></td><td></td><td></td><td></td><td>ane</td></td<>	OIL WEI	_	.L 🔲 DRY	OTHER P	lugged and	Abandoned					ane
Fasken Oil and Rank, Ltd.       0         3. Address of Operator       00         Oil Hordiary Mill Rod       Lea, Bone: Spring, South         Malami, 1X 78/07       Lea, Bone: Spring, South         Violi Leation Birl.       0         260       Front The         South       1700         110       East         Violi Leation Birl.       0         260       Front The         South       110         120       East         121       Date Single Ast, T.G., etc.)         123       France Milling Interval(a), of This completion - Top, Battern, Name         NA       South Comp, South Long, Completion - Top, Battern, N	NEW 🛛 V	VORK 🔲 DEEPI			OTHER						
1: Address of Openator (OII) Holding Hill Road         Pool name or Wildent           0.010 Holding Hill Road         Lca. Done Spring, South         Lca. Done Spring, South           4: Well Location BHL         0         250°         South         Lca. Done Spring, South           1: Date Spraids BHL         0         250°         South         Line and         Lca. Done Spring, South           1: Date Spraids BHL         0         250°         Range         346         NMPM         Lca. Country           1: Date Spraids         1: Date Spraids         The Development of Country         1: Date Spraids         1: Date Spraids <td>2. Name of Operato</td> <td>or</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8. Well No.</td> <td></td> <td></td> <td></td>	2. Name of Operato	or						8. Well No.			
Nutland         Try Protection         Topological South         Topological South           4. Well Location BH.         0         250°         South         100°         East           1. Unit Letter         0         250°         South         Line and         Line         Free Cosmip-South           1. Date: Speak (1)         1. Date: Speak (1)         The Date Speak (1)         The Date Speak (1)         Coensistion         South         1. South         Line         Coensistion         South         1. South         1. South         Line         Coensistion         South         1. South         1. South         1. South         Line         Coensistion         South         1. South         1. South         1. South         1. South         South         1. South         South         1. South         1. South         1. South         1. South         1. South         1. South         South         1. South			<u></u>						Wildcat		
4. Well Location BHL       O       2:00       South       1700       East         Unit Letter       O       2:00       Perform The       South       Line and       Line and <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td colspan="4"></td></t<>											
Section         16         Township         208         Range         34F         IMPM         Lea         County           10         Date Speaded         11. Date T.D. Reached         12. Date Compl. (Refry to Proc.)         13. Bleavinos (Dr& RKB, RT, GR, etc.)         14. Elex. Casinghead         3667           15. Total Depth         116. Plage Back 1.0.         11. If Multiple Compl. How Many         18. Intervations (Dr& RKB, RT, GR, etc.)         14. Elex. Casinghead         3667           15. Total Depth         116. Plage Back 1.0.         11. If Multiple Compl. How Many         18. Intervations (Dr& RKB, RT, GR, etc.)         14. Elex. Casinghead           19. Preducing Intervates, of this completion - Top, Bottom, Name         20. Was Directional Survey Made         Yes           17. Type Detrifs and Other Logs Run         22. Was Well Cored         No         22. Was Well Cored           None         23. See State	4. Well Location E	BHL O 250'	•						<u> </u>		East
10       Duc Spudded       11. Duc T. D. Reached       12. Duc Compt (odely to Proc.)       13. Elevations (DF& RKB, RT, GR, etc.)       14. Elev. Casinghead         15. Tread Depth       N/A       17. T/Mdlinghe Compt. How Many       18. Intervals       Retary Tools       Cable Tools         19. Toducing Interval(s), of flix completion - Top. Bottom, Name       17. T/Mdlinghe Compt. How Many       18. Intervals       Retary Tools       Cable Tools         17. Type Electric and Other Logs Run       17. T/Mdlinghe Compt. How Many       18. Intervals       Retary Tools       Cable Tools         23.       CASING RECORD (Report all Strings set in well)       22. Was Well Cored       Note         23.       CASING SIZE       WEIGHT LLP.T.       DEPTH SET       HOLE SIZE.       CEMENTING RECORD       AMOUNT PULLED         13. 31%       54.5. & 48.       1626'       17. Y/"       H150 C        AMOUNT PULLED         13. 31%       55.4.0. & 36       5192'       12. V/"       400 LW C & 250 C           24       LINER RECORD       25. TUBING RECORD       STUBING RECORD            SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         N/A       N/A       N/A       <	Unit Letter	<u> </u>	Feet From	The South		Line and	1500	130 Feet Fro	om The		EastLine
6(3):02(1)       7(1):22(1)       3(5)? GR       3(5)?         15       Text Depth       16 Ping back T.D.       17. If Midple Comp. How Many       18 Intervals, Benary Tools       Cable Tools         8450*       19 Producting Interval(s), of this completion - Top, Bottom, Name       12. Was Detectional Survey Made       22. Was Well Cored         N/A       22. Was Well Cored       22. Was Well Cored       22. Was Well Cored         None       23. CASING RECORD (Report all strings set in well)       AMOUNT PULLED         CASING SIZE       WEIGHT LB./T.       DEPTH SET       POLE SIZE         13 3/8*       54.5 & 48       1626*       17 ½*         24.       UT OP (6) (3) 3776*       1500 L W C & 250 C         N/A       N/A       8 3/4       N/A         24.       LINER RECORD       1500 L W C & 250 C         N/A       N/A       8 3/4       N/A         24.       LINER RECORD       1500 L W C & 250 C         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE         24.       LINER RECORD       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         DETH INTERVAL       AMOUNT AND KIND MATERIAL USED         N	Section										
8459'       N/A       Zomes?       Drilled By       X       20. Was Directional Survey Made         19. Producting Interval(s) of this completion - Top, Bottom, Name       20. Was Directional Survey Made       Yes         21. Type Electric and Other Logs Run       20. Was Directional Survey Made       Yes         23. State       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB, /T.       DEPTH SET       HOLE SIZE         13. 3/8''       54.5.& 48       1626'       17. ½''       HOLE SIZE         29. 5/8''       55.40, & 36       5192'       12.1/2''       400 LW C & 250 C         9.5/8''       55.40, & 36       5192'       12.1/2''       400 LW C & 250 C         N/A       N/A       N/A       8.3/4       N/A         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       DOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         24.       LINER RECORD       25.       TUBING RECORD       26.       Perforation record (interval, size, and number)       N/A       N/A         N/A       Production       Production Method (Flowing, gas lift, pumping -Size and oppe pump)       Well Status (Prod. or Statin)         N/A       Prod'n For	6/30/2013	7/19/2013	N/A	7/22	/13	3639' GR				3667'	-
N/A     Yes       21. Type Electric and Other Logs Run     None     22. Was Well Cored       23.     CASING RECORD (Report all strings set in well)       CASING SIZE     WEIGHT Lb RF     DEPTH SET       13.3/8"     54.5 & 48     1626'       9.5/8"     55, 40, & 36     5192'       12.1/2"     UNC & 250 C       N/A     N/A       N/A     N/A       N/A     N/A       13.3/8"     54.5 & 48       1626'     17 ½"       1150 C     AMOUNT PULLED       9.5/8"     55, 40, & 36       5192'     12 ½"       400 LW C & 250 C       N/A     N/A       8.4     N/A       13.76     ISO LW C & 250 C       N/A     N/A       24.     LINER RECORD       SIZE     DEPTH SET       NA     AMOUNT AND RECORD       25.     TUBING RECORD       SIZE     DEPTH SET       PACKER SET       N/A     N/A       26.     Perforation record (interval, size, and number)       N/A     DV Cool (G 776')       Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)       NA     Production Method (Flowing, gas lift, pumping - Size and type pump)       <	8459'	N/A		Zones?	. How Many			X		1	
21. Type Electric and Other Logs Run None       22. Was Well Cored None       22. Was Well Cored None         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB/FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.3/8"       54.5 & 48       1626'       17 /*       1150 C       C         9.5/8"       55, 40, & 36       5192'       12 /4''       400 LW C & 250 C       C         9.5/8"       55, 40, & 36       5192'       12 /4''       400 LW C & 250 C       C         24.       LINER RECORD       25.       TUBING RECORD       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         12.6       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         N/A       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         N/A       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         N/A       Date of Test       Hours Tested       Choke Size       Prod'n For Test Pried       OH - Bbi       Gas - MCF		val(s), of this compl	etion - Top, Bot	tom, Name						ctional Su	rvey Made
CASING SIZE       WFIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13 3/8"       54.5 & 48       1626'       17 ½"       1150 C	21. Type Electric a	nd Other Logs Run							Cored		
13 3/8"       54.5 & 48       1626'       17 ½"       1150 C         9 5/8"       55, 40, & 36       5192'       12 ½"       400 LW C & 250 C         N/A       N/A       N/A       N/A       N/A         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         N/A       N/A       N/A       N/A       Image: Screen size in the screen size i	23.			CASING REC	CORD (		strin			_	
9 5/8"       55, 40, & 36       5192'       12 ¼"       400 LW C & 250 C         N/A       N/A       N/A       N/A       1500 LW C & 250 C         N/A       N/A       N/A       N/A       N/A         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         N/A       N/A       A       N/A       N/A       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         N/A       N/A       A       A       A       A       A         26.       Perforation record (interval, size, and number)       Z7. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         N/A       A       AMOUNT AND KIND MATERIAL USED       AMOUNT AND KIND MATERIAL USED       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         N/A       Production       Production Method (Flowing: gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)       Production         N/A       Date of Test       Hours Tested       Choke Size       Produ Fior       Oil - Bbl       Gas										Al	MOUNT PULLED
N/A       N/A       N/A       N/A       N/A         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         N/A       N/A       N/A       N/A       N/A       SIZE       DEPTH SET       PACKER SET         N/A       Z7. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         N/A       Date First Production       Production Method (Flowing: gas lift, pumping - Size and type pump)       Well Status (Prod or Shut-in)         N/A       Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Its at Attachments       Directional Survey, C-102, & C-104       Signature       Amount on both sides of this form as true and complete to the best of my knowledge and belief<											
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         N/A       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Prost       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       N/A       Differential Survey, C-102, & C-104       Sil . Thereby certify that the information sh	, , , , , , , , , , , , , , , , , , , ,		<u>, a so</u>					1500 LW C & 250 C			······································
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         N/A       28       PRODUCTION       Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       28       PRODUCTION       PA         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for Juel, vented, etc.)       N/A       Test Witnessed By       N/A         N/A       30. List Attachments       Directional Survey, C-102, & C-104       Printed Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013	N/A	1	√A	N/A	N/A 8 <sup>3</sup> / <sub>4</sub>			N/A	\		
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         N/A       28       PRODUCTION       Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       28       PRODUCTION       PA         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for Juel, vented, etc.)       N/A       Test Witnessed By       N/A         N/A       30. List Attachments       Directional Survey, C-102, & C-104       Printed Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013	24			LINER RECORD			25	ТІ	JBING RF	CORD	
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         N/A       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Date of Test       Hours Tested       Choke Size       Prod'n For Test Period         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Test Witnessed By       N/A         30. List Attachments       Directional Survey, C-102, & C-104       Tist form as true and complete to the best of my knowledge and belief         Signature       Wim Som       Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013		ТОР	BOTTOM			REEN	SIZ	2			PACKER SET
N/A       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Press       Hours Tested       Choke Size       Prod'n For         Test Period       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Press.       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Test Witnessed By       N/A         30. List Attachments       Directional Survey, C-102, & C-104       Test form as true and complete to the best of my knowledge and belief         Signature       Name       Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>N//</td> <td>4</td> <td></td> <td></td> <td></td>							N//	4			
N/A       PRODUCTION         28       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       PA         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Test Witnessed By       N/A         30. List Attachments       Directional Survey, C-102, & C-104       Trinted       Signature       Printed         Signature       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013	26. Perforation re	Lecord (interval, size,	and number)		27.	ACID, SHOT	1 , FR/	CTURE, CEN	I. MENT, SQ	UEEZE,	ETC.
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Test Witnessed By         N/A       30. List Attachments       Directional Survey, C-102, & C-104         31. J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed         Signature       Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013	N/A				DEI	PTH INTERVAL		AMOUNT AN	ID KIND M	ATERIAI	LUSED
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Test Witnessed By         N/A       30. List Attachments       Directional Survey, C-102, & C-104         31. J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed         Signature       Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013											
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         N/A       Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Test Witnessed By         N/A       30. List Attachments       Directional Survey, C-102, & C-104         31. J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed         Signature       Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013											
N/A       PA         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       N/A       Test Witnessed By         30. List Attachments       Directional Survey, C-102, & C-104       Test Witnessed By         31. J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed         Signature       Name       Kim Tyson       Title       Regulatory Analyst       Date 8-22-2013								1			
Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       N/A         30. List Attachments       Directional Survey, C-102, & C-104       Test of this form as true and complete to the best of my knowledge and belief         Signature       Winn for moment of the formation shown on both sides of this form as true and complete to the best of my knowledge and belief		on	Production Meth	nod (Flowing, gas lift, p	oumping - Siz	ze and type pump	)	Well Status (	Prod. or Shi	ut-in)	
Press.       Hour Rate         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         N/A       30. List Attachments         Directional Survey, C-102, & C-104       31. J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         Signature       Printed         Name       Kim Tyson         Title       Regulatory Analyst         Date       8-22-2013		Hours Tested	Choke Size		Oil	Oil - Bbl G		s - MCF Water -		bl.	Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         N/A       30. List Attachments         Directional Survey, C-102, & C-104       31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         Signature       Printed         Name       Kim Tyson         Title       Regulatory Analyst         Date       8-22-2013		Casing Pressure		24- Oil - Bbl.		Gas - MCF	·v	Vater - Bbl.	Oil G	ravity - A	Pl - <i>(Corr.)</i>
N/A 30. List Attachments Directional Survey, C-102, & C-104 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Kim Tyson Title Regulatory Analyst Date 8-22-2013			1								
30. List Attachments         Directional Survey, C-102, & C-104         31. J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         Signature       Printed         Name       Kim Tyson											
Signature Regulatory Analyst Date 8-22-2013	N/A 30. List Attachmen	its									
Signature Kim Tyson Title Regulatory Analyst Date 8-22-2013	Directional Survey	, C-102, & C-104				and as					
Signature Rim Tyson Title Regulatory Analyst Date 8-22-2013	1 31 .1 hereby certi	y that the informa	uion snown on	5 0	rm as true a	una complete to	) the l	best of my know	wiedge and	i dellef	
E-mail Address kimt@forl.com	Signature R	Signature Kim Tyson Title Regulatory Analyst Date 8-22-2013									
	E-mail Address	s kimt@forl.com	n					Kæ			

AUG 28 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	T				
T. Penn	Τ.	T. Permian	Т				
T. Cisco (Bough C)	T	T. Penn "A"	Т				

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

#### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
-							
l							