

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
AUG 26 2013

WELL API NO. 42-025-40941
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail "16" State
8. Well Number 6H
9. OGRID Number 151416
10. Pool name or Wildcat Lea; Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Intermediate Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-3-13 - 7-15-13

Drilled a 12 1/4" hole from 1645' - 5210'. Set 126 jts. 9-5/8" LT&C 40# HCK-55#, 40# K-55, and 36# J-55 casing @ 5192' w/ DV Tool @ 3776'. Cemented w/ 1st stage: Pumped 20 bfw, 400 sx Lightweight C with 5% salt, 1/8 lb/sx celloflake, 6% gel, 0.2% antifoam, 0.4% fluid loss (s.w. 12.6 ppg, yield 2.07 ft³/sx) plus 250 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 11:30 am CDT 7-13-13. Opened DV tool and circulated 208 sx excess cement. 2nd Stage: 1500 sx Lightweight C with 5% salt, 1/8 lb/sx celloflake, 6% gel, 0.2% antifoam, 0.4% fluid loss (s.w. 12.6, yield 2.23 ft³/sx) plus 250 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 8:15 pm CDT 7-14-13. Bumped plug to 2370 psi, floats held. Circulated 5 sx excess cement. WOC time 31.75 hrs. Centralized casing in the middle of the shoe joint, top of the 2nd joint, every 4th joint up to and around DV tool for a total of 12 total centralizers. Pressure test csg. to 2370 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-22-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 28 2013
Conditions of Approval (if any):

AUG 28 2013