

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 26 2013

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 2-025-40941
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location BHL: O 250' South 1700' East Unit Letter O : 250' feet from the South line and 1500' feet from the East line Section 16 Township 20S Range 34E NMPM County Lea		8. Well Number 61
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GR		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Lea; Bone Spring, South
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Volume _____ bbls; Construction Material _____		

12. Check one: <input checked="" type="checkbox"/> Approved for plugging of well bore only. <input type="checkbox"/> Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page <a href="http://www.emnrd.state.nm.us/oocd">www.emnrd.state.nm.us/oocd</a> under forms.		Indicate Nature of Notice, Report or Other Data	
PERFORMED BY: _____		SUBSEQUENT REPORT OF:	
Approved for plugging of well bore only.		REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>	
Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page <a href="http://www.emnrd.state.nm.us/oocd">www.emnrd.state.nm.us/oocd</a> under forms.		COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>	
or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion.		CASING/CEMENT JOB <input type="checkbox"/>	
		OTHER: Plug and Abandon Well <input type="checkbox"/>	

7-21-13 – 7-22-13

Drilled a 8 3/4" hole from 5210' – 8459'. At 1:00 A.M. on 7/19/13 an increase in torque was realized while drilling at 8459'. The driller picked the string up off of bottom and significant overpull was realized. He was able to pick up 4' and was unable to move up any further. Drilling fluid circulation was unaffected. Pipe stretch calculations indicated a stuck point near 2700'. A freepoint log was run and it was determined that a tool joint was stuck at 2843'. This is well inside the 9-5/8" intermediate casing. A string shot back off was performed at 2782' and fishing tools (jars, bumper sub, and accelerator) were picked up along with collars for jarring weight. We screwed back into the string and worked the string jarring and bumping down for 27-1/2 hours with no string movement. It was determined that the 9-5/8" intermediate casing is either parted or collapsed around the 5" drillstring, preventing movement of the drillstring. The NMOCD was notified and cautioned that continued fishing operations could impede plugging the lower portion of the well, which would be required for final abandonment. The decision was made to abandon and re-drill this well due to the improbability of success at fishing the drillstring and/or repairing the 9-5/8" casing. The well is currently being P & A'd by orders issued by Mr. Elido Gonzales, District Supervisor for the NMOCD-Hobbs office. Please see sundry notice attachment for additional information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-22-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 28 2013

Conditions of Approval (if any):

AUG 28 2013

**Fasken Oil and Ranch, Ltd.**  
**Quail "16" State No. 6H**  
**Plug and Abandon Well**  
**API No. 30-025-40941**  
**Sundry Notice Attachment**

**7-15-13 – 7-22-13**

Plug #1: Rig up Schlumberger and spot 60 sx balanced Class "H" plug (s.w. 15.6 ppg, yield 1.18 ft<sup>3</sup>/sx) at 8459' up to approximately 8234'. Displaced plug with 9.0 ppg cut brine water. Plug down @ 11:45 p.m. on 7-21-13. Perforated 5" drillpipe at 5250'-5256' (15 holes). Plug #2: Spotted 60 sx Class "C" plug (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) from 5256'-5100', balanced inside and outside of drillpipe. Displaced plug with 9.0 ppg cut brine water. Plug down @ 1:30 a.m. on 7-22-13. Backed off 5" drillpipe at 2857'. Pressure tested collapsed casing section to 1000 psi, held. Perforated 9-5/8" casing at 1771'-1775'. Pressure tested perforations to 1000 psi for 15 minutes, held, could not pump into perforations. Plug #3: Spotted 60 sx Class "C" plug from 1775' up to 1600' (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). Displaced with 9.0 ppg cut brine water. Plug down @ 9:00 a.m. on 7-22-13. Plug #4: Spotted 125 sx Class "C" plug from 400' up to surface (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). Circulated 21 sx to reserve. Plug down @ 11:45 a.m. on 7-22-13. **Lost in Hole:**

1 PDC bit, 1-6-3/4" adjustable housing bent mud motor, 1-UBHO sub, 2-6-1/4" NMDC's, 21-6" dc's, and 154 joints of 5" drill pipe.