Form 3160-5 (March 2012)

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	15.80	RM API		
a 0393	1.5	IB No. I		

8	FORM APPROVED				
ν,	OMB No. 1004-0137				
1	Expires: October 31, 201				

A 943 (4)	Expires: October 31, 20
Lease Serial No.	

TOTAL DEP	AKTMENT OF THE	INTERIOR	•	· · · · · · · · · · · · · · · · · · ·	xpires. October 31, 2014
BUR	EAU OF LAND MAN	AGEMENT 302	MEC	5. Lease Serial No. NM-03844	
	OTICES AND REPO	ORTS ON WELLS		6. If Indian, Allottee o	or Tribe Name
		to drill or to re-enter an PD) for such proposa	'		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well	1				
Oil Well Gas y	ell Other			Well Name and No ROCK QUEEI	N UNIT #29
2. Name of Operator Celero Energy II, LP				9. API Well No. 30-005-00883	
3a. Address		3b. Phone No. (include area co	ode)	10. Field and Pool or	Exploratory Area
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883			CAPROCK; Q		
4. Location of Well (Footage, Sec., T., 330' N 330' &	R.,M., or Survey Déscription)		 County or Parish, 	State
UL: A, Sec: 27, T: 13S, R:	31E /			CHAVES	NM
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	E, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		יד	YPE OF ACTI	ON	
	Acidize	Deepen	X Produ	ction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Recla	mation	Well Integrity
DV Colombia	Casing Repair	New Construction	Reco	nplete	Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

Temporarily Abandon

Water Disposal

This well began producing on 7/16/2013. A well test on 7/17/2013 was 2 BO, 20 MCF, 61 BW.

Change Plans

19 3 福

Convert to Injection

X Subsequent Report

Final Abandonment Notice

Accepted For Record Only! Approval Subject **To Putting Well On Continuous Production And Keeping Well On Continuous Production** Or Plugging Well With An Approved Plugging Program!

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Lisa Hunt	Regulatory Analyst				
- Tuest	ate 07/23/2013				
ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved S/-DAVID R. GLASS					
JOE 20 2010	Title	Date			
Conditions of approval, if any, are attached Approval of this notice does not warrant or certithat the applicant holds leave which would	y				
that the applicant holds legislated behind by the subject lease which would entitle the applicant to conduct operations the subject lease which would be the applicant to conduct operations the subject lease which would be the subje	Office ROSWELL FIELD CFFICE				

crime for any person knowingly and willfully to make to any department or agency of the United States any false, Title 18 U.S.C. Section 1001 and Title fictitious or fraudulent statements of