

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

**AUG 28 2013**

WELL API NO. 30-025-05474	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23	
8. Well No. 331	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REDEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3692' DF	

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Deepen/Acid Treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Unhang pumping unit head.
3. POOH and laydown rods & pump.
4. NU BOP/ND wellhead.
5. RIH w/RBPs set @3990' & 595'. Dumped 3 sacks sand over top plug.
6. ND BOP/NU wellhead.
7. RDPU & RU for wellhead change. RUPU 06/01/2013 RDPU 06/05/2013
8. RUPU & RU after wellhead change.
9. ND wellhead/NU BOP.
10. RIH w/bit & tag sand. POOH w/RBPs. POOH w/bit.
11. RIH w/bit and drill collars to 4225'. NU power swivel & stripper head. Drill on CIBP @4262-4263'. Push down to 4280'.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/27/2013  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE AUG 29 2013  
CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

AUG 29 2013

NHU 23-331 API 30-025-05474

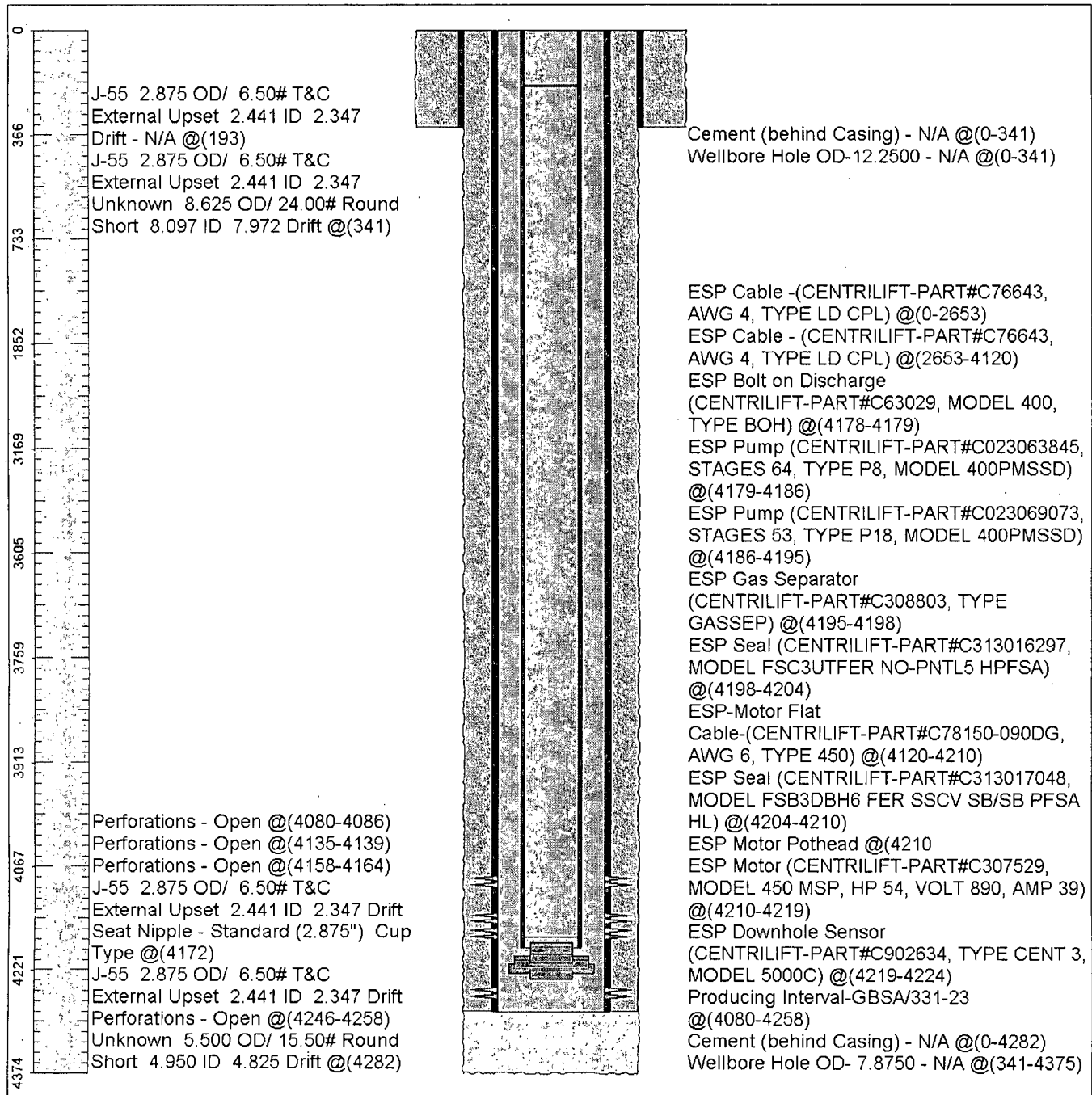
12. Continue drilling on CIBP from 4280-4286'. Drill on new formation from 4286-4375'. ND power swivel & stripper head. Circulate clean. POOH w/bit & drill collars.
13. RIH w/treating packer set @3985'. RU HES & pump 4000 gal of 15% acid and flushed 50 bbl of fresh water in stages w/1000# of rock salt. RD HES. RU pump truck and pump scale squeeze w/100 bbl of chemical flushed with 200 bbl of fresh water. RD pump truck. POOH w/treating packer.
14. RIH w/ESP equipment set on 122 jts of 2-7/8" tubing. Intake set @4198'.
15. ND BOP/NU wellhead.
16. RDPU & RU. Clean location and return well to production.

RUPU 07/05/2013

RDPU 07/12/2013

August 26, 2013

## Work Plan Report for Well:NHSAU 331-23



Survey Viewer