Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Detaile of Entre Ministreement.	 5. Lease Serial N
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM1246
at use this form for proposals to drill or to re enter an	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM124663 6. If Indian, Allottee or Tribe Name		
			6.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7.	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			8.	8. Well Name and No. LYNCH 23 FEDERAL COM 4		
☑ Oil Well ☐ Gas Well ☐ Other				API Well No.		
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com				30-025-40726-00-X1		
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701		Phone No. (include area code a: 918-295-1763) . 10). Field and Pool; or LEA	Exploratory	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		1	. County or Parish,	and State	
Sec 23 T20S R34E NWNE 326FNL 1727FEL				LEA COUNTY,	NM /	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	· TYPE OF ACTION					
D Nieder of Lateral	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	n .	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	e	⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporaril	porarily Abandon Drilling Opera		
	Convert to Injection	☐ Plug Back	■ Water Disp	osal		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	rk will be performed or provide the E l operations. If the operation results bandonment Notices shall be filed on final inspection.)	Bond No. on file with BLM/BIA in a multiple completion or reco	A. Required subsequences on the subsequence of the	uent reports shall be interval, a Form 316 ave been completed, a	filed within 30 days 0-4 shall be filed once	
11/06/12 TD 17-1/2" hole @ 11/07/12 RIH w/ 13-3/8", 54.5	1725. 5#, J55 STC csg & set @ 1729	5'. Mix & pump lead: 110	0 sx Extendace		7093 OCD	
13.5 ppg, 1.72 yld; tail w/-290 sx HalCem C, 14.8 ppg, 1.33 yld. Circ 11/08/12 Test csg to 1200 psi for 30 mins. Ok. 11/11/12 TD 12-1/4" hole @ 5490'.		yld. Circ 326 sx. WOC	326 sx. WOC 12+ hrs. AUG 0 1 2013		G 0 1 2013	
11/13/12 RIH w/ 9-5/8", N80, 11/14/12 Mix & pump 1st stag ppg, 1.33 yld. Mix & pump 2n 11/15/12 Test csg to 1500 ps 11/17/12 TD @ 9065'. TOO 11/18/12 KO lateral @ 9065'.	40#, LTC csg & set @ 5490'. ge: 260 sx Econocem HLC, 1 d stage: 1940 sx Econocem, i for 30 mins. Ok. Tag top of H for curve BHA.	2.9 ppg, 1.88 yld & 350 s 12.9 ppg, 1.88 yld. Circ 4	177 sx.		ECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #1974	Y COMPANY OF CO, sent	to the Hobbs			
Name (Printed/Typed) TERRI STATHEM		Title COORI	DINATOR REG	ULATORY COM	PLIA	
Signature (Electronic S	Submission)	Date 02/07/2	013			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	,		
Approved By ACCEPTED		1 '	(BLM Approver Not Specified) Title Date 02/12/2		Date 02/12/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the appl	uitable title to those rights in the subj	varrant or	K	d		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #197460 that would not fit on the form

32. Additional remarks, continued

12/04/12 TD 8-3/4? hole @ 13982'. 12/06/12 RIH w/ 5-1/2", 17#, P110, LTC/BTC csg & set @ 13982'. Xover @ 8933'. Mix & pump 900 sx Econocem, 11.9 ppg, 2.45 yld; tail w/ 1450 sx Versacem H, 14.5 ppg, 1.22 yld. WOC 12 + hrs. 12/07/12 TOC @ 2500'. Release rig.