Submit I Copy To Appropriate District Office		State of New Mexico Minerals and Natural Resources		Form C-103 Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30 025 41096		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	DIVISION	5. Indicate Type of Least			
District III (505) 334-6178 1220 South St. Francis Dr.			STATE X FEE		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED Santa Fe, NM 87505			6. State Oil & Gas Leas	e No.	
87505			VO 8263		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name		
			Gateway 2 State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #2		
2. Name of Operator			9. OGRID Number		
Caza Operating, LLC 3. Address of Operator			249099 10. Pool name or Wildcat		
200 N. Loraine, Suite 1550, Midland, Tx 79701			Wolfcamp - Wildcat		
4. Well Location					
Unit Letter D: 525 feet from the North line and 660 feet from the West line					
Section 2		ange 35 E		nty Lea	
The Maria Carlotter Control	11. Elevation (Show whether DR 3849 GR	, RKB, RT, GR, etc.)			
7 7 8	1 30 43 OIX		<u> </u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🛚		
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
• • •	rface hole @ 1808' 11:00 h	rs MDT 7-23-20	13.		
7-24-2013_Ran 41 joints 13-3/8" 54.5 lb/ft J-55 STC casing to 1808'. Cemented Casing w/ 1212					
sacks "C" Lite 13.5 ppg w/ 4% gel & 1% CaCl2. Tailed w/ 250 sks "C" 14.8 ppg w/ 1%					
CaCL2. Plug down @ 09:00 hrs MDT 7-24-2013. Total WOC 23-1/4 hrs. Tested Casing					
to 1000 psi for 30 minutes. BOPE tested 3000 psi high & 250 psi low. Head test to					
600 psi.					
occ pon					
4.00.0040					
Spud Date: 4-30-2013	Rig Release Da	ate:			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	·	
	0.1.	••			
SIGNATURE KERRY	TITLE Oper	ations Manager	DATE 7	-25-2013	
Type or print name Richard L. V	<i>S</i> .	_	petro.com_ PHONE:		
For State Use Only	viigiii 2-man address	· rwngntwcaza	henaront mone:	4J <u>2 UOZ 1424</u>	
APPROVED BY:	TITLEP	etroleum Engine	eerDATE	AUG 29 201	
Conditions of Approval (If any):					