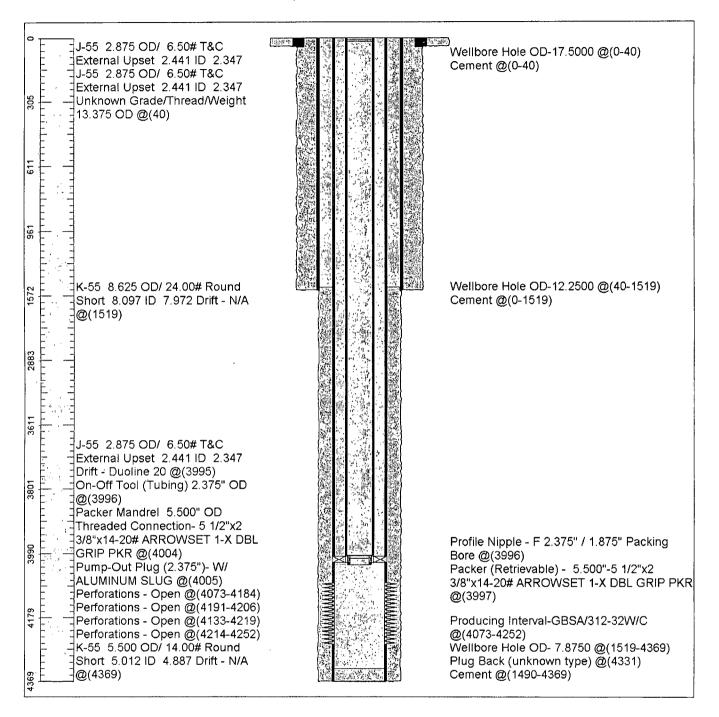
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

SEP 0 3 2013

FILE IN TRIPLICATE	FILE IN TRIPLICATE  OIL CONSERVATION DIVISION		
<u>DISTRICT 1</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-29017	
DISTRICT II HOBBS		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 AUG 28	2013	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPERTY OF THE OF		North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:		Section 32  8. Well No. 312	
Oil Well Gas Well Other Injector		, , ,	
Name of Operator     Occidental Permian Ltd.		9. OGRID No. 157984	
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)	
HCR I Box 90 Denver City, TX 79323  4. Well Location			
Unit Letter B: 210 Feet From The North Line and 1400 Feet From The East Line			
Section 32 Township 18-S · Range 38-E NMPM Lea County			
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3664.5 KB			
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING			
	NGE PLANS COMMENCE DRILLING OF		
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:	OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. RUPU & RU.			
<ol> <li>RU wire line and perforate tubing @3996'. RD wire line.</li> <li>ND wellhead/NU BOP.</li> </ol>			
4. POOH and lay down tubing and packer.			
5. RIH w/bit and drill collars. Tag @4065'. RU power swivel & stripper head. Drill on cement and CIBP from 4180-4193'. Push CIBP down to 4193'. Continue drilling pea gravel and cement from 4193-4330'. RD power swivel & stripper head. POOH w/bit & drill collars.			
6. RU wireline & perforate casing @4133-50', 4156-73', 4180-90', 4206-19' @4 JSPF. Rd wireline.			
7. RIH w/treating packer set @4129'. RU Rising Star and acid treat well with 2600 gal of 15% NEFE acid. RD Rising Star. POOH w/packer.			
<ol> <li>RIH w/Arrowset 1-X Dbl Grip packer set on 127 jts of 2-7/8" tubing. Packer set @4004'.</li> <li>ND BOP/NU wellhead.</li> </ol>			
10. Test casing to 550 PSI for 30 minutes and chart for the NMOCD.			
11. RDPU & RU. Clean location and return well to injection. RUPU 06/28/2013 RDPU 07/16/2013			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or			
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Multiple Administrative Associate DATE 827 13			
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280			
For State Use Only  Downward  2 22 22			
APPROVED BY TITLE TITLE DATE OF A PRODUCT OF			
CONDITIONS OF APPROVAL JE ANY:			

## Work Plan Report for Well:NHSAU 312-32



## **Survey Viewer**

