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Submit One Copy To Appropriate District 9 2013 Office Fineral Minerals and Natural Resources	Form C-103
District 1	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II St. S. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO. 30-025-40058
811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VB-0870
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Orion BQO State
1. Type of Well: Oil Well Gas Well X Other P&A	8. Well Number #1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Wildcat; Delaware
4. Well Location	
Unit Letter O: 660 feet from the South line and 1980 feet from the East line	
Section 36 Township 17S Range 35E NMPM Lea	
11. Elevation (Snow whether DR, RKB, R1, GR, etc.,	'
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ☐ ALTERING CASING ☐ I
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
OTHER: Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	1.00
All metal bolts and other materials have been removed. Portable bases have been remote be removed.)	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
No Pits, Tanks, P. 125, Or Fluids Were Used While Drilling This Well. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE (onstruction)	Supervisor DATE 8-27-13
TYPE OR PRINT NAME Scott Pitts E-MAIL: Scott payatesp	<u> Petroleum Com</u> PHONE:5/5-365-47/6
For State Use Only	
APPROVED BY: Maley Stown TITLE Compliance	Chlue DATE 8/30/2013
Conditions of Approval (if any)	SEP 0 3 2013