

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires October 31, 2014SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

OCD Hobbs

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 29 2013

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Proposed SWD		RECEIVED	5. Lease Serial No. NMNM122622
2. Name of Operator EOG Resources, Inc.			6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, TX 79702	3b. Phone No. (include area code) 432-686-3689		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310 FNL & 990 FWL, SWNW Sec 25, T26S, R33E			8. Well Name and No. Endurance 25 Fed 2
			9. API Well No. 30-025-41067
			10. Field and Pool, or Exploratory Area SWD; Delaware
			11. County or Parish, State Lea NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Convert to SWD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests permission to monitor this SWD as follows:

Before beginning injection, a pressure monitoring system will be installed to measure and record pressure on the 3-1/2" injection tubing and the 3-1/2" tubing by 7" casing annulus. The system will also be designed to monitor the 7" X 9-5/8" casing annulus.

Pressure will be recorded once a minute by gauges on the wellhead and downloaded and transmitted to BLM as required.

SEE ATTACHED FOR  
CONDITIONS OF APPROVALCONDITION OF APPROVAL: Operator shall give the OCD  
District Office 24 hour notice before running the MIT test and chart.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 8/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

AUG 15 2013

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

SEP 03 2013

## **Conditions of Approval**

**Endurance 25 Fed 2**

**API 30-025-41067**

August 15, 2013

1. If the pressure changes more than 50 PSI between readings, the well shall be shut in and the BLM notified (575-393-3612).

CRW 081513