HOBBS OCD	
Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 All G 3 n Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District H (575) 749 1002	30-025-40415
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Canto Fo. NM 87505	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	RED HILLS WEST 16 STATE
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 6H
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator P.O. Box 51810	10. Pool name or Wildcat
Midland, TX 79710	JENNINGS; UPPER BONE SPRING SHALE
4. Well Location Unit Letter C: 180 feet from the NORTH line and 2010 feet from the WEST line	
Section 16 Township 26S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3202' GR	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE	T JOB 📙
OTHER: OTHER: TD REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
1/12/13 RIH w/ 12 1/4" bit & tag cmt @ 422'. Drilled ahead to 4570'. RIH w/ 109 jts, 9 5/8", 36#, J-55 int csg @ 4553'. Pre-flush w/	
30 bbls FW. Pumped 1210 sx (401 bbls) of class C lead cmt & 250 sx (59 bbls) of class C tail cmt, Disp & bump plug & circ 62 bbls to surf. Drilled ahead to 9735' w/ 8 3/4" drill bit. 2/4/13RIH w/ 230 jts, 7", 29#, P-110 csg set @ 9719'. Pre-flush w/ 30 bbls FW.	
Pumped 310sx (147 bbls) of class H lead cmt & 230 sx (66 bbls) of class H tail cmt. Disp w/ 359 bbls & pump plug & TOC @ 5885'.	
RIH w/ 6 1/8" bit & drilled ahead to 14,012' (TD/MD) reached on 2/10/13. RIH w/ 105 jts, 28 frac sleeves & 27 pkrs, 4 1/2", 11.6#,	
P-110 or prod liner set @ 13,985' on 2/10/13. No cmt pumped. ND BOP NU WH.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
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SIGNATURE WM Levy Son Colon TITLE Staff Regulatory Technicis	an DATE
V	
Type or print name Ashley Bergen E-mail address: ashley.bergen@c For State Use Only	op.com PHONE: (432)688-6938
Petroleum Engine	ser SEP 0 4 2013
APPROVED BY: TITLE	DATEDATE
Conditions of Approval (it any):	