

1. Type of Well

3a. Address

☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator
CIMAREX ENERGY COMPANY

MIDLAND, TX 79701

600 NORTH MARIENFELD STREET STE 600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 29 T23S R32E NENW 185FNL 1880FWL

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

	an privative
5.	Lease Serial No.
	NMNM0559539

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposa	SEP 0 3 2013 7s.
	BEACUED
SUBMIT IN TRIPLICATE - Other instructions on reverse sid	de.

Contact: E-Mail: dfavela@cimarex.com

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	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. JAMES FEDERAL 20H
	9. API Well No. 30-025-41251
	10. Field and Pool, or Exploratory SAND DUNES, BONE SPRING
	11. County or Parish, and State
	LEA COUNTY, NM

3b. Phone No. (include area code)

DEYSI FAVELA

Ph: 432-620-1964

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Change to Original A PD		
	Convert to Injection	Plug Back	■ Water Disposal	10		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Co. respectfully requests approval to change the dement volume for the plugback of the pilot hole. This change will reduce our chances of lost circulation while still providing good compressive strength.

Approved Drilling Plan: TD pilot hole @ 12150'. Set OH whipstock w/1820' tbg, pump 840 sx Class H cmt, 17.5 ppg. KOP @ 10273'. EOC @ 11023'.

Proposed Drilling Plan:

TD pilot hole @ 12150'. Set OH whipstock w/1820' tbg, pump 780 sx Class H cmt, 15.6 ppg. KOP @

10273' EOC @ 11023'.

to KOP

1.18 yield per Terri Stathem.

14. I hereby certify that the	he foregoing is true and correct.  Electronic Submission #217891 verifie  For CIMAREX ENERGY CO  Committed to AFMSS for processing by	MPANY	sent to the Hobbs				
Name(Printed/Typed)	DEYSI FAVELA	Title	DRILLING TECHNICIA	N			_
Signature	(Electronic Submission)	Date	08/22/2013		APPRO	IVFD	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE				1
Approved By		Title			/AUG 27	2013 Anne	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Ka	BU	I MANANA IRKAU OF LAND N CARL SBAD FIFI	MANAGEME	RQQ NT
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	wingly and willfully to make t				d d

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #217891 that would not fit on the form

32. Additional remarks, continued

All other aspects of APD remain the same.