

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

SEP 03 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.5. Lease Serial No.
NMLC059152B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
C.M.U. 609. API Well No.
30-025-00676-00-S110. Field and Pool, or Exploratory
MALJAMAR11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

Contact: TERRY B CALLAHAN

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4272

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R32E NWSW 1980FSL 620FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/30/2013 - MIRUPU, POH w/ RODS, PUMP 30 BBLS WTR KILL WELL, NDWH, NUBOP

5/31/2013 - RUWL, RIH w/ WL, TAGGED @ 3620', CIBP SET @ 3650', POH w/ WL, RDWL. WOO. JIM AMOS w/ BLM SAID TO DRILL OUT CIBP & SPOT PLUG 50' ABOVE & BELOW 4 1/2" CSG LINER THEN SPOT CMT FROM 4155' TO 4070' INSTEAD OF LEAVING CIBP & SPOTTING CMT OVER PERF @ 4155' TO 4070', WO REVERSE UNIT, MI DC & WS. PU/RIH w/ BIT, DC & TBG, TAGGED @ 3585', PU SWIVEL, ATTEMPT TO BREAK CIR, PUMPED 52 BBLS OF WTR IN 20 MINS, COULD NOT BREAK CIR, LOSING WTR, LD SWIVEL, POH w/ 10 JTS TBG, SION, MOVED IN FRAC TANK & FILLED w/ PROD WTR

6/3/2013 - RIH w/ TBG, PU SWIVEL, PUMPED 530 BBLS OF PROD WTR TO BREAK CIR, WASHED DOWN TO TOP CIBP @ 3650', DRILLED OUT CIBP TO TOP OF LINER @ 3670', CIR CLEAN, LD SWIVEL, POH w/ 20 JTS TBG, SION

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #212633 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/18/2013 (13JLD0328SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 07/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 08/26/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******RECLAMATION SEP 04 2013**
DUE 12-7-17

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Additional data for EC transaction #212633 that would not fit on the form

32. Additional remarks, continued

6/4/2013 - POH w/ TBG, 6-4 1/8" DC & 6 1/4" BIT, RIH w/ 3 7/8" BIT, 6-3 1/8" DC & TBG TO 3670', PU SWIVEL, DRILL THROUGH CIBP INTO LINER, CIR CLEAN, LD SWIVEL, CHASED CIBP DOWN TO 4230', CIR CLEAN, POH w/ 18 JTS TBG, SION

6/5/2013 - RIH, TAGGED @ 4230', RD RESERVE UNIT, POH w/ TBG, POH/LD w/ 6-3 1/8" DC & BIT, RIH w/ 6-4 1/8" DC, POH/LD w/ 6-4 1/8" DC. RIH w/ TBG TO 4205'. WAIT FOR LOBO TRUCKING TO REMOVE FRAC FROM LOCATION. PUMPED 100 BBLS OF MUD LADEN FLUID, SPOTTED 25 SX CLASS C CMT FROM 3843' TO 4205', NOTIFIED PATRICIA HUTCHINGS w/ BLM. POH w/ 2000' TBG, SION

6/7/2013 - PRESSURE TESTED INTEGRITY OF CSG, RIH w/ WL & PERFORATING CHARGES, PERFORATED @ 2400', ATTEMPTED TO ESTABLISH INJ RATE, PRESSURED UP, BLEED OFF PSI & LD PKR, RIH w/ TBG OPEN ENDED TO 2450', SPOTTED 60 SX CLASS C CMT FROM 2092' TO 2450', AS PER ORDERS FROM PATRICIA HUTCHINGS w/ BLM, POH/STOOD BACK 1415' OF TBG, LD THE REST, SET 7" PKR @ 34', WOC, RIH w/ WL & PERFORATING CHARGES, TAGGED PLUG @ 2077', PERFORATED @ 1365', SET PKR & ATTEMPTED TO ESTABLISHED INJ RATE, PRESSURED UP, BLEED OFF PSI & LD PKR, RIH w/ TBG OPEN ENDED TO 1415', SPOTTED 75 SX CLASS C CMT FROM 967' TO 1415', NOTIFIED PATRICIA HUTCHINGS w/ BLM, POH w/ 771' TBG, LD REST OF TBG, SION

6/10/2013 - RUWL & PERFORATING CHARGES, RIH TAGGED PLUG @ 946', PERFORATED @ 721', POH, SET PKR @ 34', ATTEMPTED TO ESTABLISH INJ RATE, PRESSURED UP, BLEED OFF PRESSURE, LD PKR, RIH w/ TBG OPENED ENDED TO 771', SPOTTED 35 SX CLASS C CMT FROM 562' TO 771', PATRICIA HUTCHINGS w/ BML ON LOCATION, LD TBG, NDBOP, WOC, RUWL & PERFORATING CHARGES, RIH TAGGED PLUG @ 556', PERFORATED @ 60', SET PKR @ 34', ESTABLISHED INJ RATE, CIRCULATED, LD PKR, NUWH, SQUEEZED 40 SX CLASS C CMT TO SURFACE, PATRICIA HUTCHINGS w/ BML ON LOCATION, RD & CLEANED LOCATION

~~6/11/2013~~ - DUG OUT WH, CUT OFF WH, PATRICIA HUTCHINGS w/ BLM ON LOCATION, MADE & INSTALLED ABOVE GROUND DRY HOLE MAKER, DUG UP & CUT OFF DEADMEN, FILL IN CELLAR, CLEAN LOCATION