

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 03 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM104050
2. Name of Operator EOG RESOURCES INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-686-3689		8. Well Name and No. WEST CORBIN FED 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T18S R33E SENE 1980FNL 660FEL		9. API Well No. 30-025-24744-00-S1
		10. Field and Pool, or Exploratory CORBIN
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/28/13 MIRU to P&A. POOH w/ pump and rods.

7/29/13 Release TAC at 6937'.

7/31/13 RIH and jet cut 2-3/8" tubing at 11164'. POOH w/ tubing to 7339'.

Rig up wireline. RIH and locate top of TAC at 11207'. Attempt to cut.

Did not cut. Attempt to pull. Sheared off jet cutter and tubing at 11164'.

Fish left in hole: mud anchor, seating nipple, TAC, tubing. Total fish 144'.

Top of fish at 11164'. Slowly POOH w/ 2-3/8" tubing from 11164' to 7754'.

8/01/13 Finish POOH and laydown.

8/02/13 Consulted w/ Jim Amos - BLM Carlsbad. Decision made to spot cement plugs from top of

Wolfcamp to 6000'.

8/13/13 Spot 150 sx Class H cement plug at 11160'.

8/05/13 RIH and tag cement plug at 10087'. BLM on location to witness.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.RECLAMATION
DUE 2-11-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #217289 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 08/16/2013 (13JLD0344S)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 08/26/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #217289 that would not fit on the form

32. Additional remarks, continued

Spot 150 sx Class H cement plug at 10084'. WOC.
8/06/13 RIH and tag cement plug at 8726'.
Pump 150 sx Class H cement plug at 8723'. BLM on location to witness. WOC.
8/07/13 RIH and tag cement plug at 7403'. BLM on location to witness.
Spot 150 sx Class H cement plug at 7399'. WOC.
8/08/13 RIH and tag cement plug at 6042'. BLM on location to witness.
Spot 50 bbls 10 ppg mud. Prep to pull 5-1/2" parted casing.
Determine free point of casing.
8/09/13 POOH and recover 5115' of 5-1/2" casing. Consult with BLM.
Instructed to spot cement plug at 5165'.
8/10/13 RIH to top of casing stub at 5115'.
Pump 325 sx Class H cement plug at 5043'. WOC.
8/12/13 RIH and tag cement plug at 4188'. BLM on location to witness.
Spot 83 bbls 10 ppg mud.
Pump 70 sx Class C cement plug at 2880'. WOC.
8/13/13 RIH and tag cement plug at 2606'. Notified BLM, given permission to proceed. Spot 95 bbls 10 ppg mud.
Pump 70 sx Class C cement plug at 1673'. WOC.
8/14/13 RIH and tag cement plug at 1389'. BLM on location to witness.
Spot 100 bbls 10 ppg mud.
Pump 330 sx Class C cement plug at 602'. WOC.
~~8/15/13~~ DIG out cellar. Cut 13-3/8" casing and 8-5/8" casing. Fill 8-5/8" casing and 8-5/8" casing X 13-3/8" annulus with 8 sx cement. Cement top off witnessed by BLM. WOC. Weld on P&A marker, clean and restore location. Well P&A.