

Submit to appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
July 17, 2008

HOEBS OGD
MAY 29 2013

1. WELL API NO.
30-025-40859
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit
6. Well Number
945

7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Occidental Permian Ltd.
9. OGRID Number
157984

10. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
11. Pool name or Wildcat
Hobbs; Grayburg-San Andres

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	19	18-S	38-E		2361	N	1064	E	Lea
BH:	P	19	18-S	38-E		1154, 1177, 8A)		1246, 1255	E	Lea

13. Date Spudded 12/23/12	14. Date T.D. Reached 12/29/12	15. Date Rig Released 12/31/12	16. Date Completed (Ready to Produce) 4/15/13	17. Elevations (DF & RKB, RT, GR, etc.) 3652.0 GR
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18. Total Measured Depth of Well 5040'	19. Plug Back Measured Depth 4990'	20. Was Directional Survey Made Yes	21. Type Electric and Other Logs Run CN/GR/CCL; USI/CP/GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name
4582' - 4710'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1620	12-1/4	840 sx.	
7	26	5040	8-3/4	760 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4516'	4524'

25. TUBING RECORD

26. Perforation record (interval, size, and number) 4582' -86', 4592' -4601', 4630' -37', 4645' -59', 4679' -88', & 4699' -4710' (4 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4582' - 4710' AMOUNT AND KIND MATERIAL USED 3100 gal. 15% NEFE HCL
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28. PRODUCTION

Date First Production 4/15/13 (Injection)	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Injecting					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
Form C-102; Logs (2 ea.); Inclination Report; Directional Survey; Completion C-103 (copy)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 5/24/13
E-mail address Mark.Stephens@oxy.com

PMX - 266

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SEP 05 2013

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	1546	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2797	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3076	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3696	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4115	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4456	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permain	

No. 1, from 4340 to 4677 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

From	To	Thickness in Feet	Lithology
3696	4115	419	Mixed anhydrite & silt with minor dolomite
4115	4340	225	Mixed anhydrite, silt, & dolomite
4340	4456	116	Mixed silt & dolomite with minor anhydrite
4456	5040	584	Dolomite