istrict I 625 N. French Dr.				I 1				tumal I		111000					-	UHH C-100 July 17 2009
	., Hobbs, N	M 882	^{₄₀} HOE3S		Energy, Mi: D	nerais an	u Ma	iurai i	NCSO!	urces	1. WEL	J. A	PI NO			July 17, 2008
ristrict II. 301 W. Grand Ave	enue, Artes	ia, NM	88510 HOE22			NICEPU.	TIO	ı Duzz	SION.		30-02					
Statem I OH CONSERVATION									2. Type Of Lease							
000 Rio Brazos Rd., Aztec, NM 87410 NStrict IV 220 S. St. Francis Dr., Santa Fe, NM 87505				9 2	12. S	anta Fe, N			•		☐ STATE X FEE ☐ FED/INDIAN					
220 S. St. Francis	Dr., Santa	re, NM	18/303			,					3. State	Oil	& Gas Le	ase N	lo.	
WELL C	OMPL	ETIC	N OBE	長60	MPLETION	REPORT	ΓΑΝΙ) LOG	ı			,				
Reason for fil											5. Lease	Name	or Unit Ag	reemen	ıt Nan	ıe
X COMPLETION REPORT (Fill in boxes #1 through #31 for State						or State and F	state and Fee wells only)				North Hobbs G/SA Unit					
					(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						6. Well Number					
3; attach this a	nd the pla	t to the	e C-144 clos	sure rep	port in accordan	ce with 19.15	5.17.13	K NMA	C)	DE anaroi	945					
Type of Comp		٦ ,,,,	DUOLION				[٦		T DECEDI	o.r. □	OTIL	r.p.			
Name of Oper			DRKOVER	<u>니</u>	DEEPENING L	□ PLUGBA	ACK L	LJ DIF	EREN	T RESERV	9. OGRI	OTH				
Occident		mian	l td									7984	imoci			
. Address of C		miun	Luu,										e or Wildca	t		· -
P.O. Box	4294,	Hou	ston, TX	(77	210-4294						Hob		Grayburg			res
. Location	Unit Lett	er	Section		Township Range		I	Lot Fe		et from the	N/S Line	Fe	et from the	E/W L	ine	County
ırface:	<u>H</u>		19		18-S	38-E				2361	N_		1064	E		Lea
4:	Р		19_		<u> 1</u> 8-S	38-E				1154 _{14.8}	37 8A	_اد	1246,2	ع _{ور}	,	Lea
. Date Spudde	ed [14.		T.D. Reach	ed	15. Date Rig			16.		Completed (Ready to Pr	roduc	e) [17.] RT	Elevati GR, etc	ons (I c.)	OF & RKB,
12/23/12 . Total Measu	rad Danth		2/29/12		12/31		Danth	20		15/13 Directional S	urvey Mad	le.				3652.0 GR Other Logs Run
. Total Measu 5040 '	nea Depth	OI W	CII.		19. Plug Bac 4990		ocpui	120.	Yes		ui vey iviau					I/CP/GR
	nterval(s),	of this	completion	1 - Top,	, Bottom, Name					-		1	, 0.1.7 di		, 55	_, _, , , , , , ,
<u> 4582' - 4</u>			=	Andı	res											
3					CASING R											
CASING S	SIZE	I W	EIGHT LB	./FT.	DEPTI	I SET	Н	IOLE SIZ	ZE		CEMENTIN	NG R	ECORD	1	AMO	UNT PULLED
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9-5/	8	 	36		16	20		12-1/	4		840) <u>sx</u>	•	+		
		\vdash			1					-						
7		ļ	26		50	40		8-3/	4	-	760) sx	•	+		
					1		L			25.		ri ir	INC PEC	VOD D		
				LD	IED DECOD	T	CKS CEMENT			12.3.		เบธ	ING REC			
i	Тто)P		v -	IER RECOR		MENT		SCREE							'ACKER SET
i	TC)P		LIN BOT		D SACKS CE	MENT		SCREE	N SIZ	Е		DEPTH S			ACKER SET 4524'
1.	TC)P		v -			MENT		SCREE	N SIZ						4524'
I. ZE			, size, and n	BOT	ТОМ		MENT			N SIZ	E -7/8		ДЕРТН S 4516'	ET	F	4524'
ZE . Perforation	record (in	iterval		BOT umber)	ТОМ	SACKS CE	MENT	27. A	ACID,	N SIZ 2 SHOT, FR TERVAL	E -7/8 ACTURE AMOI	E, CE UNT	DEPTH S 4516' MENT, SC AND KIND	ET)EEZE MATE	E, ET	4524' C.
1. ZE 5. Perforation 4582' -86'	record (in	iterval	01', 463	BOT umber)	том	SACKS CE	MENT	27. A	ACID,	N SIZ 2 SHOT, FR	E -7/8 ACTURE AMOI	E, CE UNT	4516 ' MENT, SO	ET)EEZE MATE	E, ET	4524' C.
IZE 5. Perforation	record (in	iterval	01', 463	BOT umber)	том	SACKS CE	MENT	27. A	ACID,	N SIZ 2 SHOT, FR TERVAL	E -7/8 ACTURE AMOI	E, CE UNT	DEPTH S 4516' MENT, SC AND KIND	ET)EEZE MATE	E, ET	4524' C.
4. IZE 5. Perforation 4582' -86' 4679' -88'	record (in	iterval	01', 463	BOT umber)	том	SACKS CE		27. ADEP	ACID, PTH IN 82	N SIZ 2 SHOT, FR TERVAL	E -7/8 ACTURE AMOI	E, CE UNT	DEPTH S 4516' MENT, SC AND KIND	ET)EEZE MATE	E, ET	4524' C.
4. IZE 5. Perforation 4582' -86' 4679' -88'	record (in	iterval	01', 463 4710' (4	BOT umber) 30 ' - 3	том	SACKS CE 59',	O D U	27. A DEP 45	ACID, PTH IN 82'	N SIZ Z SHOT, FR TERVAL • 4710 '	E -7/8 ACTURE AMOI	E, CE UNT	DEPTH S 4516' MENT, SC AND KIND	EEZE MATE NEFE	E, ET ERIAI HCL	4524 ' C. L USED
4. 5. Perforation 4582' -86' 4679' -88'	record (in	' - 46 99' -	01', 463 4710' (4	BOT umber) 30 ' - 3	том 7', 4645'- F)	SACKS CE 59',	O D U	27. A DEP 45	ACID, PTH IN 82'	N SIZ Z SHOT, FR TERVAL • 4710 '	E -7/8 ACTURE AMOI	E, CE UNT	MENT, SO AND KIND al. 15%	EEZE MATE NEFE	E, ET ERIAI HCL	4524 ' C. L USED
4. IZE 6. Perforation 4582'-86' 4679'-88' 8. ate First Produ 4/15/13 (record (in	terval ' - 46 99' - ion)	01', 463 4710' (4	umber) 30 ' - 3 1 JSP	том 7', 4645'- F)	59', PRO	ODU	27. A DEP 45	ACID, TH IN 82' N	N SIZ Z SHOT, FR TERVAL • 4710 '	ACTURE AMOU	E, CE UNT 10 g	MENT, SO AND KIND al. 15%	ET DEEZE MATE NEFE tus (Pro	E, ET ERIAI HCL	4524 ' C. L USED
4. IZE 6. Perforation 4582'-86' 4679'-88' 8. ate First Produ 4/15/13 (ate of Test	record (in	'-46 99'- ion)	01', 463 4710' (4	umber) 30 ' - 3 1 JSP	TOM 7', 4645'- F) ethod (Flowing	59', PRO g, gas lift, pur Prod'n Fo Test Peric	ODU	27. A DEF 45 CTIO Size and Oil - Bl	ACID, PTH IN 82' -	SHOT, FR TERVAL - 4710 '	ACTURE AMOU 310	E, CE UNT 10 g	MENT, SO AND KIND al. 15% Well Sta I	DEEZE MATE NEFE tus (Pro	E, ET ERIAI HCL	CUSEDShut-in)
4. IZE 6. Perforation 4582'-86' 4679'-88' 3. Atte First Product 4/15/13 (atte of Test production)	record (in	'-46 99'- ion)	01', 463 4710' (4	umber) 30'-3 1 JSP	7', 4645'- F)	59', PRO	ODU	27. A DEF 45 CTIO Size and Oil - Bl	ACID, TH IN 82' N	SHOT, FR TERVAL - 4710 '	ACTURE AMOU	E, CE UNT 10 g	MENT, SC AND KIND al. 15%	DEEZE MATE NEFE tus (Pro	E, ET ERIAI HCL	CUSEDShut-in)
4. IZE 6. Perforation 4582'-86' 4679'-88' 3. Attention First Product 4/15/13 (attention of Test product of Test product of Tubing ess.	record (in	' - 46 99' - ion) Hours	01', 463 4710' (4	umber) 30 ' - 3	TOM 7', 4645'- F) ethod (Flowing Choke Size Calculated 24- Hour Rate	59', PRO g, gas lift, pur Prod'n Fo Test Peric	ODU	27. A DEF 45 CTIO Size and Oil - Bl	ACID, PTH IN 82' -	SHOT, FR TERVAL - 4710 '	ACTURE AMOU 310 ICF ter - Bbl.	E, CE UNT 10 g	MENT, SO AND KIND al. 15% Well Sta I r - Bbl. Oil Grav	DEEZE MATE NEFE tus (Pronject Gas	E, ET ERIAI HCL	CUSEDShut-in)
ZE A582'-86' 4679'-88' A104 First Produ 4/15/13 (atte of Test DW Tubing ess.	record (in	' - 46 99' - ion) Hours	01', 463 4710' (4	umber) 30 ' - 3	TOM 7', 4645'- F) ethod (Flowing Choke Size Calculated 24- Hour Rate	59', PRO g, gas lift, pur Prod'n Fo Test Peric	ODU	27. A DEF 45 CTIO Size and Oil - Bl	ACID, PTH IN 82' -	SHOT, FR TERVAL - 4710 '	ACTURE AMOU 310 ICF ter - Bbl.	E, CE UNT 10 g	MENT, SO AND KIND al. 15% Well Sta I	DEEZE MATE NEFE tus (Pronject Gas	E, ET ERIAI HCL	CUSEDShut-in)
ZE ZE A582' -86' 4679' -88' B. Ste First Produ 4/15/13 (one of Test Disposition of the control of the cont	record (in	' - 46 99' - ion) Hours	01', 463 4710' (4	umber) 30 ' - 3	TOM 7', 4645'- F) ethod (Flowing Choke Size Calculated 24- Hour Rate	59', PRO g, gas lift, pur Prod'n Fo Test Peric	ODU	27. A DEF 45 CTIO Size and Oil - Bl	ACID, PTH IN 82' -	SHOT, FR TERVAL - 4710 '	ACTURE AMOU 310 ICF ter - Bbl.	E, CE UNT 10 g	MENT, SO AND KIND al. 15% Well Sta I r - Bbl. Oil Grav	DEEZE MATE NEFE tus (Pronject Gas	E, ET ERIAI HCL	CUSEDShut-in)
J. ZE D. Perforation 4582' -86' 4679' -88' B. Atte First Produ 4/15/13 (Atte of Test Disposition of the second of the se	record (in , 4592 , & 46 ction (Inject	ion) Hours Casin	O1', 463 4710' (4	umber) 30 ' - 3 1 JSP	TOM 7', 4645'- F) ethod (Flowing Choke Size Calculated 24- Hour Rate	PROTEST PERIOD OIL - Bbl.	ODU nping -	27. A DEF 45 CTIO Size and Oil - Bt	ACID, PTH IN' 82' -	SHOT, FR TERVAL 4710 Gas - W	ACTURE AMOU 310 ICF ter - Bbl.	Wate	MENT, SO AND KIND at . 15% Well Sta I r - Bbl. Oil Grav	DEEZE MATE NEFE Tus (Pro- nject Gas Gas	F. E.	A524' C. LUSED Shut-in) Ratio
4. IZE 6. Perforation 4582' -86' 4679' -88' 8. ate First Produ 4/15/13 (ate of Test ow Tubing ess. 9. Disposition of List Attachn	record (in	ion) Hours Casin	Product Product S Tested Pressure Seed for fuel. 12; Logs	umber) 30 ' - 3 1 JSP tion Ma	TOM 7', 4645'- F) ethod (Flowing Choke Size Calculated 24- Hour Rate	59', PRO g, gas lift, pun Prod'n Fo Test Peric Oil - Bbl.	ODU: nping - rod	27. A DEF 45 CTIO Size and Oil - Bl Gas	ACID, PTH IN' 82' -	SHOT, FR TERVAL 4710 Gas - W	ACTURE AMOU 310 ICF ter - Bbl.	Wate	MENT, SO AND KIND at . 15% Well Sta I r - Bbl. Oil Grav	DEEZE MATE NEFE Tus (Pro- nject Gas Gas	F. E.	A524' C. LUSED Shut-in) Ratio
4. IZE 6. Perforation 4582' -86' 4679' -88' 8. ate First Produ 4/15/13 (ate of Test ow Tubing ess. 9. Disposition of the control of th	record (in factor), 4592, & 46	ion) Hours Casin C-10 used a	Product Product S Tested Pressure Seed for fuel. 12; Logs at the well, a	umber) 30 ' - 3 4 JSP tion Ma vented (2 € attach a	TOM 7', 4645'- F) ethod (Flowing) Choke Size Calculated 24- Hour Rate (, etc.) ea.); Inclia	SACKS CE 59', PRO g, gas lift, pun Prod'n For Test Peric Oil - Bbl.	ODU- nping - rod	27. A DEF 45 CTIO Size and Oil - Bt Gas	ACID, PTH IN' 82' -	SHOT, FR TERVAL 4710 Gas - W	ACTURE AMOU 310 ICF ter - Bbl.	Wate	MENT, SO AND KIND at . 15% Well Sta I r - Bbl. Oil Grav	DEEZE MATE NEFE Tus (Pro- nject Gas Gas	F. E.	A524' C. LUSED Shut-in) Ratio
4. 6. Perforation 4582'-86' 4679'-88' 8. Pate First Product 4/15/13 (Pate of Test Product Prod	record (in factor), 4592, & 46	ion) Hours Casin C-10 used a	Product Product S Tested Pressure Seed for fuel. 12; Logs at the well, a	umber) 30 ' - 3 4 JSP tion Ma vented (2 € attach a	7', 4645'- F) ethod (Flowing Choke Size Calculated 24- Hour Rate (, etc.)	PROTEST PERIOD OF THE PERIOD OF THE PROTEST PERIOD OF THE PERIOD OF	ODU nping -	27. A DEF 45 CTIO Size and Oil - Bt Gas	ACID, PTH IN' 82' -	SHOT, FR TERVAL - 4710 ' Gas - M Wa	ACTURE AMOU 310 ICF ter - Bbl. 30 Yey; Com	Wate	MENT, SO AND KIND at . 15% Well Sta I r - Bbl. Oil Grav	DEEZE MATE NEFE Tus (Pro nject Gas ity - Ali By	FERIAL HCL	4524' C. LUSED Shut-in) Ratio
4. ALZE 6. Perforation 4582'-86' 4679'-88' 8. Alate First Product 4/15/13 (alate of Test low Tubing ress. 9. Disposition of List Attachn 2. If a temporaria and the state of the stat	record (in f., 4592 f., & 46 f.) ction (Inject) of Gas (S) nents Form ry pit was	ion) Hour: Casin	Product Product S Tested The product Seed for fuel. Product Seed for fuel. Seed for fuel. The product A seed for fuel.	umber) 30 ' - 3 1 JSP tion Me	TOM 7', 4645'- F) ethod (Flowing) Choke Size Calculated 24- Hour Rate (, etc.) ea.); Incli plat with the lot the exact location	PROTEST PERIOD OF THE PERIOD	ODUmping -	27. A DEF 45 CTIO Size and Oil - Bl Gas C; Directory pit.	ACID, PTH IN' 82' - N I type put	SHOT, FR TERVAL - 4710 ' Gas - M Wa unal Surv	ACTURE AMOU 310 ICF ter - Bbl. 30 Yey; Com	Wate	MENT, SCAND KIND al. 15% Well Sta I r - Bbl. Oil Gravet Witnessed	DEEZE MATE NEFE Tus (Pro nject Gas ity - AF	FERIAL HCL	A524' C. LUSED Shut-in) Ratio
4. IZE 6. Perforation 4582'-86' 4679'-88' 8. ate First Produ 4/15/13 (ate of Test ow Tubing ess. 1. Disposition of the control of the co	record (in f., 4592, & 46 ction (Inject Form ry pit was burial wa	ion) Hours Casin C-10 used a	Product Product Product S Tested Prosure Seed for fuel. 12; Logs at the well, a at the well, a	umber) 30 ' - 3 1 JSP tion Ma vented (2 eattach a	TOM 7', 4645'- F) ethod (Flowing) Choke Size Calculated 24- Hour Rate 7, etc.) ea.); Inclinated the exact location aboth sides of	Prod'n For Test Period Oil - Bbl. Ination Recation of the control of the on-statitude of this form is	eport tempor	27. A DEF 45 CTIO Size and Oil - Bt Gas C; Directory pit.	ACID. PTH IN' 82' N I type pu	SHOT, FR TERVAL 4710 Gas - N Wa ump) Go the best of	ACTURE AMOU 310 ICF ter - Bbl. 30 Yey; Com itude of my know	Wate	MENT, SCAND KIND at 1. 15% Well Sta I r - Bbl. Oil Gravet Witnessed	DEEZE MATE MATE NEFE Tus (Pronject Gas ity - Ali By NAL	E, ET ERIAI HCL	4524' CUSED Shut-in) Ratio orr.)
4. IZE 6. Perforation 4582'-86' 4679'-88' 8. ate First Produ 4/15/13 (ate of Test ow Tubing ess. Disposition of the control of the cont	record (in , 4592 , & 46 ction (Inject Form ry pit was burial wa	ion) Hours Casin C-10 used a infor	Product Product S Tested The product Seed for fuel. Product Seed for fuel. Seed for fuel. The product A seed for fuel.	umber) 30 ' - 3 1 JSP tion Me vented (2 eattach a	TOM 7', 4645'- F) ethod (Flowing Choke Size Calculated 24- Hour Rate 7, etc.) etc.) etc.) in plat with the location both sides of Printer Printer Printer	PROTEST PERIOD OF THE PROMETER PROJECT	eport tempor	27. A DEF 45 CTIO Size and Oil - Bl Gas C; Directory pit.	ACID. PTH IN' 82' N I type pu	SHOT, FR TERVAL 4710 Gas - N Wa ump) Go the best of	ACTURE AMOU 310 ICF ter - Bbl. 30 Yey; Com itude of my know	Wate	MENT, SCAND KIND at 1. 15% Well Sta I r - Bbl. Oil Gravet Witnessed	DEEZE MATE NEFE Tus (Property of the property	E, ET ERIAI HCL	4524' C. USED Shut-in) Ratio 1927 1983 5/24/13

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern]	New Mexico	Northwestern New Mexico				
T. Anhy	1546	T. Canyon	T. Ojo Alamo	T. Penn "A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	2797 [.]	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	3076	T. Devonian	T. Cliff House	T. Leadville			
T. Oueen	3696	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	4115	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	4456	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T. Tubb		T. Delaware Sand	T. Morrison				
T. Drinkard	535 W 10 1	T. Bone Springs	T. Todilto				
T. Abo		T.	T. Entrada				
T. Wolfcamp		T.	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough C)		T.	T. Permain				
				OIL OR GAS SANDS OR ZONES			

T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	
No. 1 from 4340	4677		OIL OR GAS SANDS OR ZONES
No. 1, from 4340			to
No. 2, from	to	No. 4, from	to
	IMPORTA	NT WATER SANDS	
Include data on rate of water i	nflow and elevation to which water	er rose in hole.	
No. 1 from	to.	fast	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
3696	4115	419	Mixed anhydrite & silt with minor dolomite				
4115	4340	225	Mixed anhydrite, silt, & dolomite				
4340	4456	116	Mixed silt & dolomite with minor anhydrite		!		
4456	5040	584	Dolomite				
						-	
					l E		