Bit Production Conservation Division Dial Conservation Division South St. Francis Dr. South St. Francis Dr. South St. Francis Dr. South St. Franchast Dr.	Two Copies	it To Appropriate District Office Copies et I State of New Mexico Energy, Minerals and Natural Resources								Form C-10						
Description 0000 000000000000000000000000000000000000										July 17, 2008						
Distant W Data Structure Distant Pice NMR 87503 Distant Pice NMR 87503 2023 St. Francis Dr., Sams Fo, NM 87500 Structure Ton B0,030,400 Structure Ton B0,030,400 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Structure Ton B0,030,400 Structure Ton B0,030,400 A Reast of filing Structure Ton B0,030,400 Structure Ton B0,030,400 Structure Ton B0,030,400 CASH COMPLETION REPORT (Fill in bases #1 through PF, #15 base Rg Released and #32 and/re Structure Ton B1 to the 1014 affect month with \$15 15 TO Base Rg Released and #32 and/re Structure Ton B1 to the 1014 affect month with \$15 TO Base Rg Released and #32 and/re Structure Ton B1 to the 1014 affect month with \$15 TO Base Rg Released and #32 and/re Structure Ton B1 to B0,000,000 Optimizer Optimizer 10. Address of Operation Fordstructure Ton B1 to the 1014 affect month with \$15 TO B1 TO B1 RS NMACD Optimizer Optimizer Optimizer 11. Address of Operation 200 Updates To To B2 Completion Fordstructure To B1 RS NMACD Optimizer Optimizer 12. Location Ent Line Vieture To B2 Completion To Release A structure To B2 Completion To Release A struc	District II															
Distant W Distant W Distant W Distant W 2028 35 Francis Dr., Same Lo, Nat Stranger Santa Fe, NM 87503	1301 W. Grand Avenue, Artesia, NM SE270 V O Oil Conservation Division															
Differ Starts Pc, NM 87505 Starts Pc, NM 87505 Starts OR 4 Cas Lates Nn BD 0284 0000 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Starts OR 4 Cas Lates Nn BD 0284 0040 Starts Pc, NM 87505											2			FF i		MAN
Weaking of Program State (CMP) CE (CMP) CE FIDIN NEP OR FAID USG State (CMP) Comparison (CMP) Ce (C	District IV	Dr. Canta	P. 11. 1 07602	11400	IED						3	State Oil &	Gas Lease	No. D	0.0034.00	240
WEEL COMPLETION OR RECOMPLETION REPORT FAIL DOG State Name	1220 S. St. Francis	Dr., Santa		ECH-	Eac											
E COMPLETION REPORT (Fill in boxes #1 through #31 for State and Feo wells etb) 6. Well Number: 003 CALL CALL Well Number: 003 2. Type of Completion: 9. OGND #373 003 2. Type of Completion: 9. OGND #373 003 2. Type of Completion: 9. OGND #373 003 3. Nume of Copreter Apache Corporation 9. OGND #373 10. Add trast of Operator 004 Veterans Alipark Lane, Suite 3000 11. Feel Anne or Wildow: 11. Date State D PA 18 Date Copreter Apache Corporation 19. OGND #373 11. Date State D PA 15. Date Re Reteard 16. Date Completed (Reedy to Froduce) 17. Eleventions (DF and REA), eleventiation of Other Lags Reteard 16. Date Completed (Reedy to Froduce) 17. The Flore from the EW Line Courty Cour			LETION	OR R	<u>ECO</u>	MPL	ETION RE	POF		J LOG						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
BI COMPLETION REPORT (Fill in boxes #1 through #3) for Size and Fee wells and? G. Well Number:	4. Reason for fill	ng:											or Unit Ag	reemer	nt Name	
C-144 CLOSURE ATTACUMENT (Fill in book #i through #9, #15 Date Rig Released and #32 and/er 008 #32 standard, this and the plat to the C-144 closure repret in accordance with 1915 1715 K NMACD) P. OGRUB #73 BARNE VIPUEL DEEPERNING DEEPERNING DEEPERNING BARNE VIPUEL DEEPERNING DEEPERNING DEEPERNING 10. Address of Opened 303 Veterans Alrgark Lane, Suite 3000 11. Peol name of Wildox 11. Public Lis Section Township Range Lot 12. Location Unit Lis Section Township Range Lot 13. Date Spudded 14. Date 1 D. Rached Dis Date Rig Released 016. Date Completed (Ready to Produce) 17. Elemeters (DF and RK3), GE/12/2013 15. Date Spudded 14. Date 1 D. Rached 15. Date Rig Released 03. Date Spudded 17. Elemeters (DF and RK3), GE/12/2013 16. Trans Measure Option Viet 19. Public Released 05. Date Rig Released 02. Was Date Spudded 17. Elemeters (DF and RK3), GE/12/2013 16. To Los Strong Date Option Viet 19. Public Released 05. Date Rig Released 03. Weight Complexity (Complexity) 17. Date Spudded 14. Date To Mark R43, Released 03. Was Date Spudded 17. Elemeters (DF and RK3), GE/202013 16. To Viet Strong Date Option Viet II 19. Public Released 20. Was Date Released 20. Was Date R	COMPLET	ION REP	ORT (Fill ir	1 boxes #	1 throug	2h #31	for State and Fe	e well:	s only)				r:			
#33. attach bis and the plate to the C.144 obsure respert in accordance with 19.15.17.13 K NNACC)	—					-										
IB NRW WELL WORKOVER DEEPERING PLUGBACK DIFFERENT RESERVOR OTHER 8. Nume of Operator Apache Corporation 9 ORIB 73 ORIB 73 10. Address of Operator 303 Velocaras Altrank Lane, Suite 3000 II. Peol name or Wildert Bine666607/Ub660240/Ornkd19190/Abo62700 12. Location Unit Ir Section Township Range Lot Feet from the N tale County 13. Dus Syndheid It is buck Rug Released <											or C	008	· · · · · · · · · · · · · · · · · · ·			
8. Name of Operator Apache Corporation 9. 00RID 873 10. Address of Operator Midland, TX 79705 11. Pool name of Wildert Bineber Surface: 11. Pool name of Wildert Bineber Midland, TX 79705 12. Location Unit Lin Feeling Township Range Lot Feet from the NS Line VS Line Feet from the EW Line County 13. Date Spudded G61112013 10. Date Spudded 004132013 15. Date Rig Released 06202013 16. Date Completed (Ready to Producc) 17. Elemitors (DF and RKB, 06092017) 15. Total Masser Operator Binebry 5508-5737; Tubb 6214-6373; Date Spudded 19. Figg Back Measured Depth 720; Was Directional Survey Mado? 17. Elemitors (DF and RKB, 06092017) 23. CASING RECORD (Report all Strings set in well) 20. Was Directional Survey Mado? 21. Type Directic and One Logs R PEDBGR/CCL 23. CASING RECORD (Report all Strings set in well) 23. CASING RECORD (Report all Strings set in well) 24. LINER RECORD 27.78° 2020 sx Class C 3678° 24. LINER RECORD 27.78° 2020 sx Class C 37. 0 25. TOP BOTTOM SACKS CEMENT SCE DEPTH NTERVAL AMOUNT FULLED 8/68' - 508'- 73 (3 SFP, 55 holes) Producing eset 40037 77.8° 20	7. Type of Com	oletion:			DEEDE				DIFFER	AT DECEDVO						
10. Address of Operator 303 Veterans Airpark Lane, Suife 3000 Midland, TX 79705 11. Pol Name or Wildkar Bine68607Ub6022400Tmkd19190/Ab062700 12. Location Unk Lr Feet from the Xarface: N 18 228 37E 330 S 1600 W Les Surface: N 18 228 37E 330 S 1600 W Les Bit: 16. Date Sequed (Ready to Produce) 17. Elevations (Dr and RKB, RT, GK, ec.) 2434 (GR 17. Elevations (Dr and RKB, RT, GK, ec.) 2434 (GR 15. Total Mesared Deph of Wolf 19. Pitte Back Mesared Deph (20. West Directorial Surcey Made?) 17. Elevations (Dr and RKB, RT, GK, ec.) 2434 (GR 22. Producing Interval(a), of this completion - Top, Butom, Name Binebry 5508-5737; Tubb 6214-6373; Dinkard 6534-7582; Abo 6843-6942' Interval(a), of this completion - Top, Butom, Name Binebry 5508'-5737; Tubb 6214-6373; Dinkard 6534-6782; Abo 6843-6942 Interval(a), of this completion - Top, Butom, Name Binebry 5508'-5737; Tubb 6214-6373; Dinkard 6534-6782; Abo 6843-6942 Interval(a), of this completion - Top, Butom, Name Binebry 5508'-5737; Tubb 6214-6373; Dinkard 6534-6782; Abo 6843-6942 Interval(a), of this completion - Top, Butom, Name Binebry 5508'-5737; Tubb 6214-6373 Interval(a), of this completion - Top, Butom, Name Interval(a), of this completion - Top, Butom, Name	New New	WELL L	<u>J WORKOV</u>		DEEPE	NING	DPLUGBACI	<u>K []</u>	DIFFERE	VI RESERVO		OGRID				
10. Address of Operator Midland, TX. 73705 11. Pole name or Wildcat Bine 6660/Tubb60240/Dmrkd19190/Abo62700 12. Location Unit II. Toruship Range Lot Feet from the IVS Line Feet from the IVS Line County Surface: N 18 22S 37E 330 S 1600 W Lea Bit: 1 18 22S 37E 330 S 1600 W Lea Bit: 1 0.620/2013 0.620/2013 16. Date Completed (Ready to Producco) 17. Elevations (DF and RKB, RT, GK, etc.) 3434 GR RT, GK, etc.) 3434 GR Strong Strong Strong Strong Strong Strong Name 10. Name 20. Was Directional Survey Madc? 21. Type Elevation Other Logs Re RCB/GR/CCL 23. CASING RECORD CASING RECORD (Report all strings set in well) C CASING RECORD AMOUNT PULLED 8-5/8' J-55 24# 1034 11'' 580 sx Class C - - 24. LINER RECORD 27. T/R' 2020 sx Class C - - - - - - - - - - - - - - - - - <td>8. Name of Open</td> <td>^{nor} Apa</td> <td>che Corpo</td> <td>oration</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>873</td> <td>•</td> <td></td> <td></td> <td></td>	8. Name of Open	^{nor} Apa	che Corpo	oration								873	•			
Initiation of Life Section Township Range Lot Initiation of the life Section the Section Sectin Section Section Section Section Section Se	10. Address of O	perator or									1	1. Pool name o	r Wildcat	~		
12.Location Unit Ltr Section Township Range Let Feet from the NYS Line Feet from the EW Line Country 13. Date Spudiced 14. Date TD. Reached 15. Date Rig Released 06/07/2013 16. Date Completed (Ready to Produce) 17. Blewations. (DF and RKB, 06/07/2013 17. Blewations. (DF and RKB, 06/07/2013) 17. Blewations. (DF and RKB, 06/07/20		- 30 M	J3 Veterar	is Airpa 7970	ark Lar 5	ie, Su	ite 3000					Bline6660/T	ubb6024)/Drn	kd19190/	Abo62700
Surface: N 18 22 37E 330 S 1600 W Leas BB: I Date Signed 15 Date Signed 16 Date Completed (Keady to Produce) 17. Elevation (DF and RKB, OG/01/2013 06/03/2013 Nts Directional Survey Made? 17. Elevation (DF and RKB, RT, CR, sci) 3434 (GR 18 Total Messured Depth of Well 19. Ping Back Messured Depth 77469 Ves 20. Wis Directional Survey Made? 21. Try BE Electric and Other Logs Ru RGB/GR/CCL 21. Producing interval(s), of this completion - Top, Bottom, Name Elementy 5506' 737'. Tub 65 214'6-637'. Dirth 64'6-637'. Dirth 64'6'64''. 25. TUBENG RECORD 24. LENER RECORD 25. TUBING RECORD 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 25. TOP BOTTOM SACKS CEMENT SCREEN 21.2'7.8'' 6785' 26. ToP BOTTOM SACKS CEMENT SCREEN <td>10 Logation</td> <td></td> <td>· · · · ·</td> <td></td> <td></td> <td>hin</td> <td>Range</td> <td>Lot</td> <td></td> <td>Feet from th</td> <td>1e N</td> <td>I/S Line</td> <td>Feet from t</td> <td>helF</td> <td>/W Line</td> <td>County</td>	10 Logation		· · · · ·			hin	Range	Lot		Feet from th	1e N	I/S Line	Feet from t	helF	/W Line	County
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06/11/2013 06/20/2013 06/20/2013 RT, GR, ecb, 3434' GR 18 Total Measured Depth of Well 19 Plug Back Measured Depth 21. Type Electic and Other Logs Ru 7500 21. Type Electic and Other Logs Ru 72. Producing Interval(s), of this completion - Top, Bottom, Name Binchry 5502' 6737', Tub 6214'-6373', GPF, 90 holes) Producing 24. LINER RECORD 25. TUBINO RECORD 25. TOP BOTTOM SACKS CEMENT SCREEN 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Binebry 5506'-5737' (3 SPF, 90 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Dirikrard 6534'-6742' (3 SPF, 75 holes) RBP @ 6820' (15,000 gal acid) 635-637' 736 gal acit, 7265' gal acit, 726' gal	BH:							L								
18. Total Messured Depth of Well 19. Plug Back Messured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Ru RCB/GR/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made? 21. Type Electric and Other Logs Ru RCB/GR/CCL 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/6" J-55 24# 1034' 11" 500 sx Class C AMOUNT PULLED 8-5/6" J-55 24# 1034' 11" 500 sx Class C AMOUNT PULLED 8-5/6" J-55 24# 1034' 11" 500 sx Class C Image: State Sta				ched							eted (I	Ready to Produ	ce)			
7500' [7449'] Yes RCB/GR/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name Binebry 5508-5737', Tubb 6214-5373; Drinkard 6534-6782'; Abo 6843'-6942' Binebry 5508-5737', Tubb 6214-6373; Drinkard 6534-6782'; Abo 6843'-6942' 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT IB.PT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/6" J-55 24# 107# 7708'' 2020 sx Class C														_		
22. Producing Interval(s), of this completion - Top, Bottom, Name Binebry 5508-5737, Tubb 6214-6373, Dinkard 6534-6782'; Abo 6843'-6942' 23. CASING RECORD (Report all strings set in well) 24. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8° J-55 24# 1034' 11" 580 sx Class C AMOUNT PULLED 8-5/8° J-55 24# 1034' 11" 580 sx Class C AMOUNT PULLED 8-5/8° J-55 24# 1034' 11" 580 sx Class C AMOUNT PULLED 8-5/8° J-57 Le80 17# 778° 2020 sx Class C AMOUNT PULLED 24. LINER RECORD 25. TUBING RECORD SZE DEPTI HSET PACKER SET 26. Perforation record (interval, size, and number) SACKS CEMENT SCREEN SZE DEPTI HTERVAL AMOUNT AND KND MATERIAL USED 27. ACID, SHOT, PRACTURE, CEMENT, SQUEEZE, ETC. DEPTIN INTERVAL MAUGUMA 2365 gal s52.52.62.4984 sand.4865 gal gal 5606'437' 6382' (3 SPF, 96 holes) Producing 6214'4373' 7286 gal acd; 30.853 gal S5.25.24.984 sand.4865 gal gal 2624'4373' 7286 gal acd; 30.853 gal S5.25.24.984 sand.4865 gal gal 2624'4373' 7286 gal acd; 30.853 gal S5.25.24.984 sand.4865 gal gal <		ed Depth	of Well				k Measured De	pth			onal S	Survey Made?				Other Logs Ru
Blinebry 5508-5737'; Tubb 6214-6373'; Drinkard 6534-6782'; Abo 6843'-6942' 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB,/T1 8-5/8" J-55 9-5/8" J-55 9-5/8" J-55 9-1/2" L-80 1-80 11" 580 sx Class C AMOUNT PULLED 8-5/8" J-55 9-1/2" L-80 1-80 17# 7500' 7-7/8" 2020 sx Class C									Ye	S			RCB	GR/C		
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CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8' J-55 24# 1034' 11" 580 sx Class C AMOUNT PULLED 8-5/8' J-55 24# 1034' 11" 580 sx Class C AMOUNT PULLED 8-5/8' J-55 24# 1034' 11" 580 sx Class C AMOUNT PULLED 8-5/8' L-80 17# 7500' 7-7/8" 2020 sx Class C Image: Comparison of the system of the s	Billinebry 5508	-5737;	1 100 62 14	+-03/3									1.1\			
8-5/8" J-55 24# 1034' 11" 560 sx Class C 5-1/2" L-80 17# 7500' 7-7/8" 2020 sx Class C 24. LINER RECORD 25. TUBING RECORD 24. IOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. IOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. IOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 27. Date S737 T576 obels) Producing Dirinkard 6534-6782' (3 SPF, 81 holes) Producing Esst error Gas sign and transform date Sob 9, 778 mark 5000 gal gel date 32, 98, 978 mark 5000 gal gel gel gel add. 72, 619 mark 5000 gal set Sob 9, 778 mark 5000 gal set Sob 9,								OR								<u> </u>
5-1/2" L-80 17# 7500' 7-7/8" 2020 sx Class C 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET 24. LINER RECORD 22. TUBING RECORD 22. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL DEPTH INTERVAL DAMOUNT AND KIND MATERIAL USED Ditub 6214'-6373' (3 SPF, 75 holes) Producing 27.44.537 7266 gal acid; 38.86 gal S5.25; 62.4688 sand; 49.690 gal S5.35; 69.778 sand; 5206 gal gal 28. PRODUCTION 640 Pumping Unit Production Method (Flowing: gas lift, pimping - Size and type pump) Well Status (Prod. or Shur-in) Producing 98/09/2013 Production Method (Flowing: gas lift, pimping - Size and type pump) Well Status (Prod. or Shur-in) Producing 98/09/2013 Production Method (Flowing: gas lift, pimping - Size and type pump) Well Status (Prod. or Shur-in) Side 98/09/2013 24 Choke Size Prod n For </td <td></td> <td>ZE</td> <td></td> <td></td> <td>T.</td> <td></td> <td></td> <td> </td> <td>НС</td> <td></td> <td>-+</td> <td></td> <td></td> <td></td> <td>AMOUN</td> <td>I PULLED</td>		ZE			T.				НС		-+				AMOUN	I PULLED
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIDD MATERIAL USED Blinebry 5508-5737 (3 SPF, 75 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIDD MATERIAL USED Drinkard 6534-6782 (3 SPF, 75 holes) Producing 27.4CID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIDD MATERIAL USED 38. Production 6683-6942 (3 SPF, 75 holes) RBP @ 6820' (15,000 gal acid) 6508-5737 7266 gal acid, 72.618 gal SS-25, 62.468# sand, 4656 gal gel 38. PRODUCTION Bate first Production Production Method (Flowing, gas I/f, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/09/2013 Production Method (Flowing, gas I/f, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1600 08/10/2013 24 Choke Size Prod n For Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/20																
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Blinebry 5508'-5737' (3 SPF, 90 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Dirthkard 6534'-6782' (3 SPF, 75 holes) Producing 5608'-3737 5796 gal acd; 28,058 gal SS-25, 62,458 gal SS-25, 62,458 gal gal gal ds0 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/09/2013 640 Pumping Unit Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/09/2013 640 Pumping Unit Gas - MCF Water - Bbl. Gas - 0il Ratio 160 256 289 1600 160 160 256 289 1600 21. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 30. Test Witnessed By Apache Corp. 31. List Attachments NaD [927 198] NaD [927 198] 32. If a temporary pit was used at the well, etcol, Sold </td <td>5-1/2"</td> <td></td> <td>L-8</td> <td>0 17#</td> <td></td> <td></td> <td>7500'</td> <td></td> <td></td> <td>/-7/8"</td> <td></td> <td>2020 sx C</td> <td>lass C</td> <td>_</td> <td></td> <td></td>	5-1/2"		L-8	0 17#			7500'			/-7/8"		2020 sx C	lass C	_		
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Blinebry 5508'-5737' (3 SPF, 90 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Dirthkard 6534'-6782' (3 SPF, 75 holes) Producing 5608'-3737 5796 gal acd; 28,058 gal SS-25, 62,458 gal SS-25, 62,458 gal gal gal ds0 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/09/2013 640 Pumping Unit Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/09/2013 640 Pumping Unit Gas - MCF Water - Bbl. Gas - 0il Ratio 160 256 289 1600 160 160 256 289 1600 21. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 30. Test Witnessed By Apache Corp. 31. List Attachments NaD [927 198] NaD [927 198] 32. If a temporary pit was used at the well, etcol, Sold </th <th></th> <th></th> <th><u> </u></th> <th></th>			<u> </u>													
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Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/09/2013 640 Pumping Unit Producing Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 08/09/2013 24 Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Gas - Oil Ratio 08/14/2013 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 70 37.0 37.0 37.0 37.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 32. If a temporary pit was used at the well, report the exact location of the emporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 198 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Reesa Holland Fisher Title Staff Reg Tech Date 08/20/201 <	Drinkard 653			ics) RE	<u></u>	-020		́				9050 gal ac	old; 49,560 ga	55-35	, 68,778# sand	1; 5208 gal gel
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Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 08/14/2013 24 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 9 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 30. Test Witnessed By Apache Corp. 33. If a temporary pit was used at the well, report the exact location of the temporary pit. Latitude Longitude NAD 1927 198 1 <i>Latitude</i> Longitude NAD 1927 198 Date 08/20/207 Signature Water Affilter Printed Name Printed Science and complete to the best of my knowledge and belief	Drinkard 653 Abo 6843'-69 28.	942' (3 S								a tuna mumini		Well Status (Prod. or Si	ut-in)		
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08/14/2013 24 160 256 289 1600 Flow Tubing Press. Casing Pressure Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 30. Test Witnessed By Apache Corp. 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Inclination of the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 198 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Printed Signature Finance Oil Arabit Oil Carvity - Arabit Date 08/20/207 Name Name Title Staff Reg Tech Date 08/20/207	Drinkard 653 Abo 6843'-69 28. Date First Produc	942' (3 S					owing, gas lift, p	umpir	ig - Size an	ια ιγρε ριιπρ)	I	Produ	cing			
Flow Tubing Press. Casing Pressure Press. Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37.0 29. Disposition of Gas (Sold, used for fivel, vented, etc.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 30. Test Witnessed By Apache Corp. 32. If a temporary pit was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 198 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 08/20/207	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20	942' (3 S ction 013		640 Pu	mping		Prod'n For					L		Bbl.	Gas -	Oil Ratio
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Sold Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude Inclination shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20 Date of Test 08/14/2013 Flow Tubing	942' (3 S ction 013 3 2	s Tested 4	640 Pu Cho Calc	mping ke Size	Unit	Prod'n For Test Period		Oil - Bb 160	1	Gas - 256	MCF	Water - E	Gravity	160 - API - <i>(Co</i>	0
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Reesa Holland Fisher Title Staff Reg Tech Date 08/20/201	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20 Date of Test 08/14/2013 Flow Tubing Press. 29. Disposition of	042' (3 S ction 013 3 2 Casin of Gas <i>(Sol</i>	s Tested 4 g Pressure	640 Pu Cho Calc Hou	mping ke Size culated 2 r Rate ed, etc.)	Unit 24-	Prod'n For Test Period		Oil - Bb 160	1	Gas - 256	MCF ater - Bbł.	Water - E 289 Oil 0 30. Test Wi	Gravity 37 tnesse	160 /- API - <i>(Co</i> . 0 d By	0
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 198 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Fight Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 08/20/201	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20 Date of Test 08/14/2013 Flow Tubing Press. 29. Disposition of	ents	s Tested 4 g Pressure Id, used for fi	640 Pu Cho Calc Hou	mping ke Size wlated 2 r Rate ed, etc.)	Unit 4- Sold	Prod'n For Test Period Oil - Bbl.		Oil - Bb 160 Gas	I	Gas - 256	MCF ater - Bbł.	Water - E 289 Oil 0 30. Test Wi	Gravity 37 tnesse	160 /- API - <i>(Co</i> . 0 d By	0
Latitude Longitude NAD 1927 198 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 08/20/207	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20 Date of Test 08/14/2013 Flow Tubing Press. 29. Disposition of 31. List Attachm	ettion 013 1 Hours 3 2 Casin of Gas (Sou ents Inclu	s Tested 4 g Pressure Id, used for fi nation Rep	640 Pu Choi Calc Hou inel, venta	mping ke Size rulated 2 r Rate ed, etc.) 102, C	Unit 24- Sold :-103,	Prod'n For Test Period Oil - Bbl.	subř	Oil - Bb 160 Gas nitted 7/*	I	Gas - 256	MCF ater - Bbł.	Water - E 289 Oil 0 30. Test Wi	Gravity 37 tnesse	160 /- API - <i>(Co</i> . 0 d By	0
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Klesa Hisher Reesa Holland Fisher Title Sr. Staff Reg Tech Date 08/20/201	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20 Date of Test 08/14/2013 Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar	ettion 013 Hours 3 2 Casin of Gas (Sou ents Inclii y pit was i	s Tested 4 g Pressure Id, used for finnation Rep used at the w	640 Pu Choi Calc Hou ivel, vento	mping ke Size rulated 2 r Rate ed, etc.) 102, C h a plat	Unit 24- Sold 2-103, with th	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the	subr	Oil - Bb 160 Gas nitted 7/ ⁷	I	Gas - 256	MCF ater - Bbł.	Water - E 289 Oil 0 30. Test Wi	Gravity 37 tnesse	160 /- API - <i>(Co</i> . 0 d By	0
Signature Klasa Hisher Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 08/20/20	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20 Date of Test 08/14/2013 Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar	ettion 013 Hours 3 2 Casin of Gas (Sou ents Inclii y pit was i	s Tested 4 g Pressure Id, used for finnation Rep used at the w	640 Pu Choi Calc Hou ivel, vento	mping ke Size rulated 2 r Rate ed, etc.) 102, C h a plat	Unit 24- Sold 2-103, with th	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the	subr	Oil - Bb 160 Gas nitted 7/ ⁷	I	Gas - 256	MCF ater - Bbł.	Water - E 289 Oil 0 30. Test Wi	Gravity 37 tnesse	160 /- API - <i>(Co</i> . 0 d By	0
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E-mail Address Reesa.Holland@apachecorp.com	Drinkard 653 Abo 6843'-69 28. Date First Produc 08/09/20 Date of Test 08/14/2013 Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site f <i>I hereby certi</i>	ottion 013 Hours 3 2 Casin of Gas (Sou ents Inclii y pit was to burial was	s Tested 4 g Pressure Id, used for finnation Rep used at the w used at the w	640 Pu Choi Calc Hou itel, venta	mping ke Size eulated 2 r Rate ed, etc.) 102, C h a plat ort the e	Unit Sold -103, with th xact loc	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the cation of the on- Latitude h sides of this	subr temposite bu	Oil - Bb 160 Gas nitted 7/ ⁷ orary pit. nrial:	1 - MCF 19/2013) and comple	Gas - 256 W	MCF ater - Bbl.	Water - E 289 Oil G 30. Test Wi Apache	Gravity 37 tnesse Corp	160 - API - (Co 0 d By - - - - - - - - - - - - -	0 prr.) AD 1927 198
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2686'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 2884'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen3453'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3814	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4098'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5142'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 5270'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 5509'	T. Gr. Wash	T. Dakota				
T.Tubb 6215'	T. Delaware Sand	T. Morrison				
T. Drinkard 6533'	T. Bone Springs	T.Todilto				
T. Abo6781'	T. Rustler 1150'	T. Entrada				
T. Wolfcamp	T. Tansill 2467'	T. Wingate				
T. Penn T. Penrose 3587'		T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				-				
				•				
	_							