J.				OCD Hobbs					
Form 3160-5 (March 2012)	BURI	UNITED STATE ARTMENT OF THE EAU OF LAND MAN	INTERIOR	HOBBS OCI	5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.			
00 1101	SUNDRY N	OTICES AND REP( orm for proposals a Use Form 3160-3 (A	-cinci un						
	SUBMIT	IN TRIPLICATE – Other	0	7. If Unit of CA/Agreement, Name and/or No. Cotton Draw Unit NMNM 70928X					
I. Type of Well Voit Well	🔲 Gas W	ell 🖉 🗌 Other	8. Well Name and No. Cotton Draw Unit 15	7н					
2. Name of Operator Devon Energy Produc	tion Company	, L.P <sub>1</sub> /	9. API Well No. 30-025-40584						
3a. Address 3b. Phone   333 W. Sheridan Avenue 405-228-   Oklahoma City, Oklahoma 73102 405-228-				clude area code)	10. Field and Pool or E PADUCA;	EXPLORATE NORTH			
4. Location of Well (Fo 330' FSL & 660' FWL, Sec 18	otage, Sec., T.,, , T25S-R32E, Unit	R.,M., or Survey Description M		11. County or Parish, State Lea County, NM					
<b> </b>	. 12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICA	ATE NATURE OF N	IOTICE, REPORT OR OTH	ER DATA			
TYPE OF SUBMISSION				TYPE OF	TYPE OF ACTION				
Notice of Intent		Acidize			Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
Subsequent Report		Casing Repair	New Cor Plug and	istruction	Recomplete Temporarily Abandon	Other Completion Sundry			
Final Abandonment Notice		Convert to Injection	Plug Bac	k 🗌	Water Disposal				
the proposal is to d Attach the Bond un following completi	eepen direction der which the v on of the involv mpleted. Final	ally or recomplete horizonta vork will be performed or p red operations. If the operat Abandonment Notices must	Illy, give subsurface rovide the Bond No. tion results in a mult	locations and measu on file with BLM/B iple completion or re	red and true vertical depths of IA. Required subsequent representation in a new interval	k and approximate duration thereof. If of all pertinent markers and zones. Sorts must be filed within 30 days a Form 3160-4 must be filed once a completed and the operator has			

11/14/2012 - 03/23/2013

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MIRU. NU BOP. Circ hole clean. Tested csg to 5000 psi, held 15 min, no leak off. Ran CBL. Found TOC @ 5976'. RIH w/ TCP guns. Tagged PBTD @ 12665'. Perforated Delaware, 8730 – 12,665', 264 holes. Frac'd 8,730 – 12,665' in 8 Stages. Frac Totals: 1,216,640# 20/40 white sd, 57,160# 100 mesh white sd, 9000 gals 15% HCL, 7541 gals 7.5% HCL, 416,600# 20/40 Super LC, 108,706 gals slick water. Performed bradenhead squeeze to correct TOC for production casing. Pumped 260 sx of Class C, tail with 450 sx of Class C. Ran 2nd CBL under 1000 psi and found new TOC to be @ 2725'. RIH w/2-7/8" tbg. EOT @ 7689'. Turn well over to production.

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14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)												
Patti Riechers	Title Regula	tory Specialist										
Signature Patte Dieshers	Date 06/07/2	2013	ACC	FPTFD	EOR REC	ORD						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE												
Approved by	Title	Va	. '	JUN 1	5 2013							
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon	would Office	Je		flin	20-6							
entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an fictitious or fraudulent statements or representations as to any matter within its jurisdic	y person knowingly etion.	and willfully to y	ake to any	CARLSBAD	IELD OFFICE	ENI d States any false						
(Instructions on page 2)						5						
				SEP	09 2013							