

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

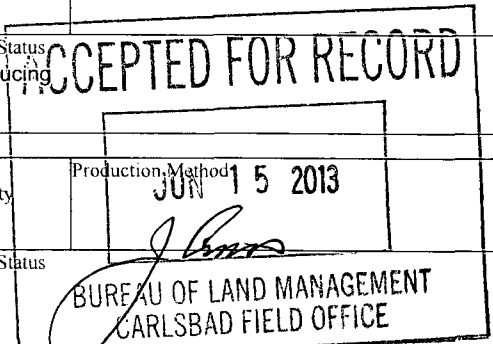
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. SHL: LC061873A BHL: LC061873B	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Devon Energy Production Company, L.P.										7. Unit or CA Agreement Name and No. Cotton Draw Unit NMNM - 70928X	
3. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102					3a. Phone No. (include area code) 405-228-4248					8. Lease Name and Well No. Cotton Draw Unit 157H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 660' FWL, Sec 18, T25S-R32E, Unit M At top prod. interval reported below 133' FNL & 574' FWL, Sec 18, T25S-R32E, Unit D At total depth 5078/5 + 621/6 Unit D										9. API Well No. 30-025-40584	
14. Date Spudded 10/19/2012										15. Date T.D. Reached 11/09/2012	
16. Date Completed 05/13/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 3394.5' GL	
18. Total Depth: MD 12737' TVD 8322'					19. Plug Back T.D.: MD 12665' TVD					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Caliper, Comp Neutron, GR, CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2"	13 3/8"	48#	0	788'		956 CI C		Surface			
12 1/4"	9 5/8"	40#	0	4350'		1200 CI C		Surface			
8 3/4"	5 1/2"	17#	0	12708'		2835 CI C		2725'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
25. Producing Intervals											
Formation			Top	Bottom	26. Perforation Record						
A) Delaware			8730	12652	Perforated Interval: 8730 - 12652'			Size: 6 spf	No. Holes: 264	Perf. Status: open	
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval				Amount and Type of Material							
8730 - 12652				Frac'd in 8 Stages, Frac Totals: 1,216,640 # 20/40 white sand, 57,160 # 100 Mesh white sand, 9000 gals 15% HCL, 7541 gals 7.5% HCL, 416,600# 20/40 Super LC, 108,706 gals slick water							
RECLAMATION DUE 11-13-13											
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
05/13/13	6/2/2013	24	→	80	70	400			flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI 250		→				875	producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		→								

*(See instructions and spaces for additional data on page 2)



SEP 09 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.) sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	597'
				Top of Salt	998'
				Base of Salt	4174'
				Delaware	4417'
				Bell Canyon	4449'
				Cherry Canyon	5366'
				Brushy Canyon	6777'

32. Additional remarks (include plugging procedure):

The original TOC @ 5975' for the 5-1/2" production string did not meet the COA requirements. A braden head squeeze was done to bring well back into compliance. Pumped lead: 260 sx of Class C cement, tail: 450 sx Class C cement down 9-5/8" annular. Ran 2nd set CBL from 7500' to 250'. Estimated TOC is now @ 2725'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patti RiechersTitle Regulatory Specialist

Signature

Patti RiechersDate 06/07/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



COTTON DRAW UNIT 157H

WEST UNRESTRICTED

Perforation Summary

District PERMIAN BASIN			County LEA			Field Name PADUCA			Project Group DELAWARE BASIN			State/Province NM				
Surface Legal Location SEC18 T25S R32E			API/UWI 3002540584		Latitude (°) 32° 7' 26.393" N		Longitude (°) 103° 43' 15.283" W		Ground Elev MSL (ft) 3,394.50		KB - Ground Level (ft) 25.00		Orig KB Elevation (ft) 3,419.50		Tubing Head Elevation (ft)	
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Des	Gun Size (in)	Charge Type	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method			
2/16/2013	DELAWARE, ST01	8,730.0	8,317.0	8,732.0	8,317.3	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	8,845.0	8,335.0	8,847.0	8,335.2	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	8,962.0	8,345.4	8,964.0	8,345.5	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	9,077.0	8,348.3	9,079.0	8,348.3	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	9,190.0	8,348.8	9,192.0	8,348.8	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	9,305.0	8,349.3	9,307.0	8,349.3	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	9,420.0	8,344.8	9,422.0	8,344.7	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	9,535.0	8,339.8	9,537.0	8,339.8	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	9,650.0	8,335.7	9,652.0	8,335.6	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/16/2013	DELAWARE, ST01	9,750.0	8,335.2	9,752.0	8,335.2	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/15/2013	DELAWARE, ST01	9,847.0	8,337.2	9,849.0	8,337.3	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
2/15/2013	DELAWARE, ST01	10,079.0	8,344.1	10,081.0	8,344.1	OPEN		3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
11/28/2012	DELAWARE, ST01	10,312.0	8,350.2	10,314.0	8,350.3			3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
11/28/2012	DELAWARE, ST01	10,544.0	8,348.4	10,546.0	8,348.3			3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
11/28/2012	DELAWARE, ST01	10,776.0	8,340.6	10,777.0	8,340.5			3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
11/28/2012	DELAWARE, ST01	11,008.0	8,339.1	11,010.0	8,339.1			3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
11/28/2012	DELAWARE, ST01	11,240.0	8,334.5	11,242.0	8,334.5			3 1/8	SHAPED	23.0	6.0	60	WIRELINE			
11/27/2012	DELAWARE, ST01	11,475.0	8,337.2	11,476.0	8,337.3			3 1/8	SHAPED	23.0	6.0	60	COILED TUBING			
11/27/2012	DELAWARE, ST01	11,710.0	8,335.6	11,712.0	8,335.6			3 1/8	SHAPED	23.0	6.0	60	COILED TUBING			
11/27/2012	DELAWARE, ST01	11,945.0	8,333.4	11,947.0	8,333.4			3 1/8	SHAPED	23.0	6.0	60	COILED TUBING			
11/19/2012	DELAWARE, ST01	12,180.0	8,329.9	12,182.0	8,329.9			3 1/8	SHAPED	23.0	6.0	60	TUBING			
11/19/2012	DELAWARE, ST01	12,415.0	8,325.1	12,417.0	8,325.1			3 1/8	SHAPED	23.0	6.0	60	TUBING			
11/19/2012	DELAWARE, ST01	12,650.0	8,324.2	12,652.0	8,324.2			3 1/8	SHAPED	23.0	6.0	60	TUBING			