

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

SEP 05 2013

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

RECEIVED

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07659	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
8. Well No.	84
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA'd Injector <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>I</u> : <u>1995</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County <u>Lea</u>	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3585' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/></p> <p>OTHER: TA status extension request <input checked="" type="checkbox"/></p>	<p align="center"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG &amp; ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run MI test to gain extension on temporary abandoned status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/04/2013  
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY [Signature] TITLE Dist. MGR DATE 9-9-2013

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to running the TA Pressure Test.

SEP 10 2013