

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

SEP 10 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSCOCD

WELL API NO.	30-025-35954
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State LPG Storage Well
8. Well Number	1
9. OGRID Number	248440
10. Pool name or Wildcat	Salado

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other LPG Storage

2. Name of Operator
Western Refining Company, LP

3. Address of Operator
PO Box 1345 Jal, New Mexico 88252

4. Well Location
Unit Letter M : 450 feet from the South line and 780 feet from the West line
Section 32 Township 23S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-6-13

- Filled cavern with brine water
- Installed blinds on water line and product discharge line
- Installed Barton Temperature/Pressure Recorder (Blue Pen- Casing Psig), (Red Pen-Temperature) Meter S. N. P 051
- Pressurized Cavern with Isobutane (.563 Gravity)
- Shut in well Injection Line
- Monitoring Well Psig

9-7-13

- Monitoring Well Psig.

9-8-13

- Monitoring Well Psig

9-9-13

- Casing MIT (52 min) Completed and Witnessed by El Gonzales
- Chart attached
- Cavern Pressure Test (4 hour 20 min)
- Chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Parker TITLE Manager DATE 9-10-13

Type or print name Ken Parker

E-mail address: ken.parker@wnr.com

Telephone No. 575-395-2632

For State Use Only

APPROVED BY: El Gonzales

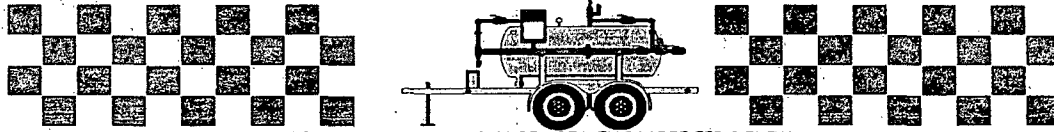
TITLE Dist. Mgr

DATE 9-10-2013

Conditions of Approval (if any):

SEP 10 2013

METERING & TESTING SERVICES, INC.



SOPHISTICATED TOOLS TO PRODUCE WELLS MORE EFFICIENTLY

Well Checkers for the Permian Basin

METERING & TESTING

Certification

11300 West Interstate 20 East

Odessa, TX 79765

(432)563-1445

Company:	Western Refining	Lease:	N/A	Date:	8/14/2013
County:	Midland	State:	TX	Location:	N/A
Purchaser:	N/A	Crystal Gauge SER:	442385	Station Number:	N/A
Make of Meter:	Barton	Serial Number:	P 051	Gas Gravity:	N/A
Differential Range:	N/A	Static Range:	0-1000 PSI	Temperature Range:	0-150 DEG.
Average Differential:	N/A	Average Static:	N/A	Average Temperature:	N/A
Line Size:	N/A	Upstream:	N/A	Downstream:	N/A
Orifice Size:	N/A	Orifice Condition:	N/A	Seal Condition:	N/A
Flange or Pipe Taps:	N/A	Vanes:	N/A	Calculated Beta Ratio:	N/A
Pen Arc:	OK	Pen Drag:	OK	Clock Rotation:	OK

Calibration Data

Differential		
Found	C/G	Left
NA	NA	NA

Static		
Found	C/G	Left
0	0	0
200	200	200
400	400	400
600	600	600
800	800	800
1000	1000	1000

Temperature		
Found	Therm	Left
42	42	42
78	78	78
96	96	96
145	145	145

Meter(was) in calibration as found

Tester: Tester: D. Franklin

Witness: Witness

Witness: Witness:

6 AM

5

7

8

9

10

11

NOON

1

2

3

4

5

6 PM

7

8

9

10

RECEIVED
SEP 10 2013
HOBBSON



Graphic Controls Inc

Western Refining

CHART NO. MC MP-1000

METER 1051

CHART PUT ON

9-9-13 11:57 AM

LOCATION

STATE 116 WELL 1

TAKEN OFF

9-9-13 3:35 PM

REMARKS

30-025-35954

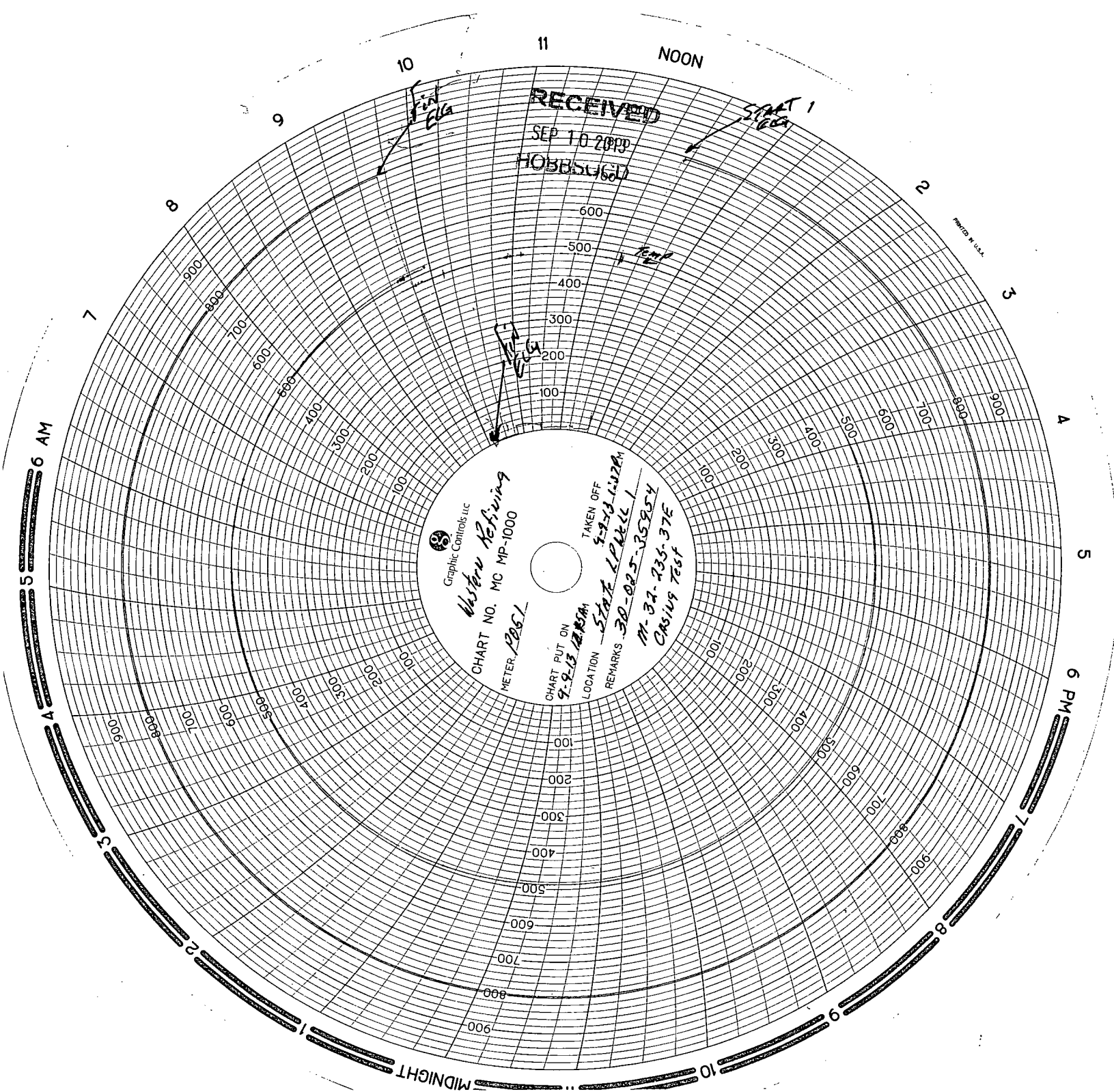
MT-32-256-37E

CAVEN Pressure

Test

Caven Pressure Test
Start 13.5 8:15 #
End 13.5 8:15 #
Time 0-1500 #
Chart 1000 #
Spindle 1000 #
Time 4hr 20 min
Clock 12 hrs
Switch 0
In 4
Tubing 350 #
Metering + Test 2
Net Rec 13.5
8-14 13

PRINTED IN U.S.A.



Mit CASING test
Start Pig 797 #
End Pig 798 #
Temp 0-150 °F
Chart 1000 #
Spring 1000 #
Time 52 min
Chuck 1 HR

Surface 0
INTR 0
Tubing 350 #
Metering + testing
Certification
8-14-13

E. Gonzalez / *del* 9-9-2013