

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED RESERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 10 2013 HOBSOCD

WELL API NO.

30-025-35955

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State LPG Storage Well

8. Well Number 2

9. OGRID Number 248440

10. Pool name or Wildcat Salado

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other LPG Storage

2. Name of Operator

Western Refining Company, LP

3. Address of Operator

PO Box 1345 Jal, New Mexico 88252

4. Well Location

Unit Letter M : 100 feet from the South line and 280 feet from the West line

Section 32 Township 23S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: MIT Test

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-6-13

- Filled cavern with brine water
- Installed blinds on water line and product discharge line
- Installed Barton Temperature/Pressure Recorder (Blue Pen- Casing Psig), (Red Pen-Temperature) Meter S. N. 265A1557
- Pressurized Cavern with Normal Butane (.584 Gravity)
- Shut in well Injection Line
- Monitoring Well Psig

9-7-13

- Monitoring Well Psig.

9-8-13

- Monitoring Well Psig

9-9-13

- Casing MIT (34 min) Completed and Witnessed by El Gonzales
- Chart attached
- Cavern Pressure Test (4 hour 30 min)
- Chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Manager

DATE 9-10-13

Type or print name Ken Parker

For State Use Only

E-mail address: ken.parker@wnr.com

Telephone No. 575-395-2632

APPROVED BY:

TITLE

Dist. Mgr

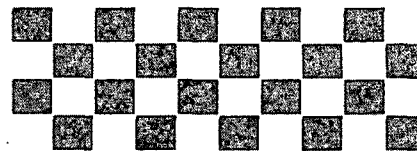
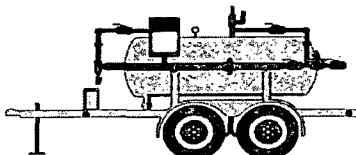
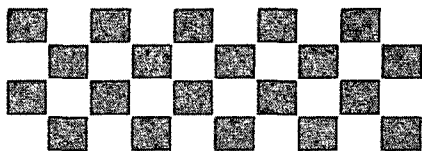
DATE

9-10-2013

Conditions of Approval (if any):

SEP 10 2013

METERING & TESTING SERVICES, INC.



SOPHISTICATED TOOLS TO PRODUCE WELLS MORE EFFICIENTLY

Well Checkers for the Permian Basin

METERING & TESTING

Certification

11300 West Interstate 20 East

Odessa, TX 79765

(432)563-1445

Company:	Western Refining	Lease:	N/A	Date:	8/14/2013
County:	Midland	State:	TX	Location:	N/A
Purchaser:	N/A	Crystal Gauge SER:	442385	Station Number:	N/A
Make of Meter:	Barton	Serial Number:	265A-1557	Gas Gravity:	N/A
Differential Range:	N/A	Static Range:	0-1000 PSI	Temperature Range:	0-150 DEG.
Average Differential:	N/A	Average Static:	N/A	Average Temperature:	N/A
Line Size:	N/A	Upstream:	N/A	Downstream:	N/A
Orifice Size:	N/A	Orifice Condition:	N/A	Seal Condition:	N/A
Flange or Pipe Taps:	N/A	Vanes:	N/A	Calculated Beta Ratio:	N/A
Pen Arc:	OK	Pen Drag:	OK	Clock Rotation:	OK

Calibration Data

Differential		
Found	C/G	Left
NA	NA	NA

Static		
Found	C/G	Left
0	0	0
200	200	200
400	400	400
600	600	600
800	800	800
1000	1000	1000

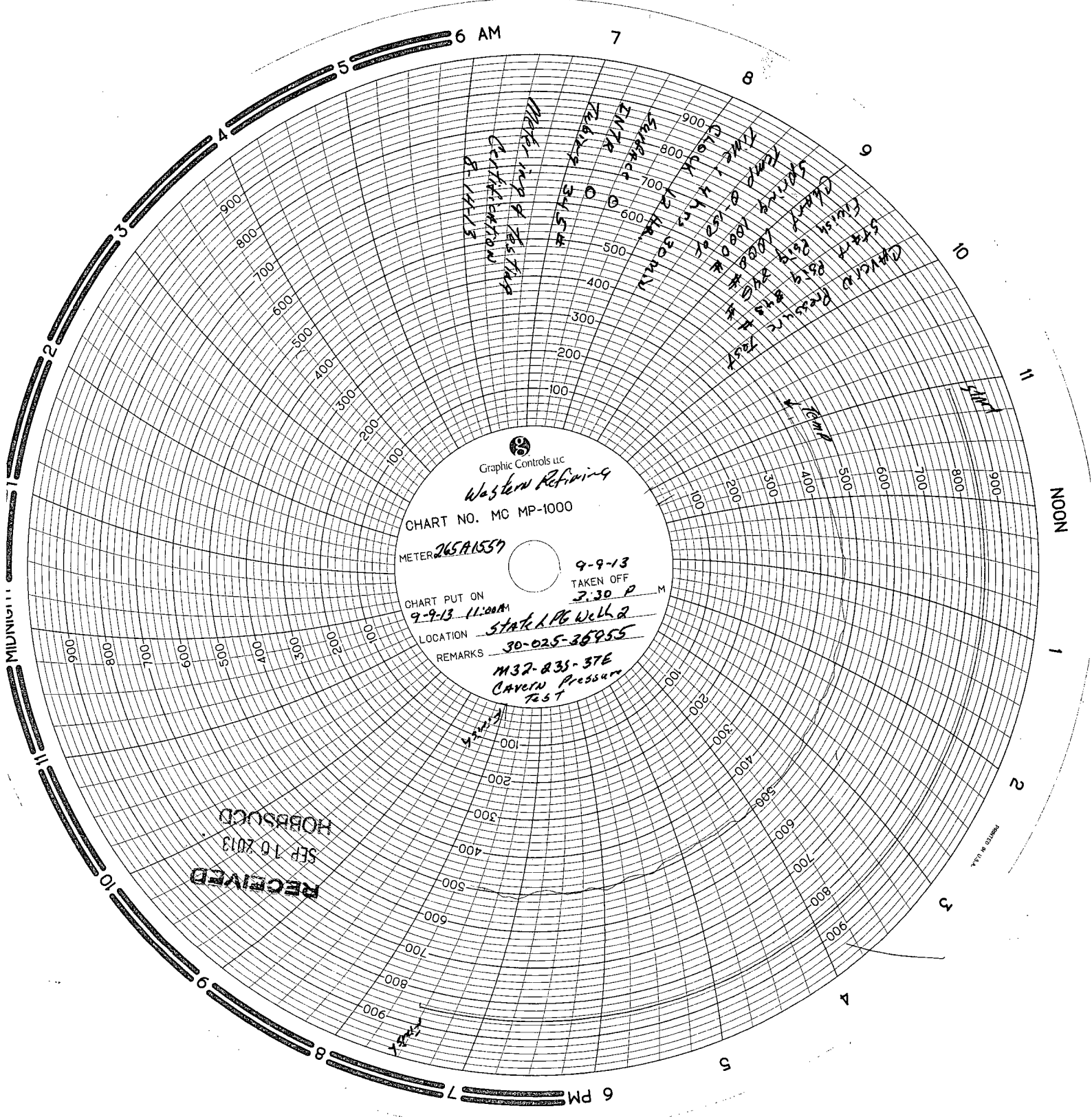
Temperature		
Found	Therm	Left
42	42	42
78	78	78
96	96	96
145	145	145

Meter(was) in calibration as found

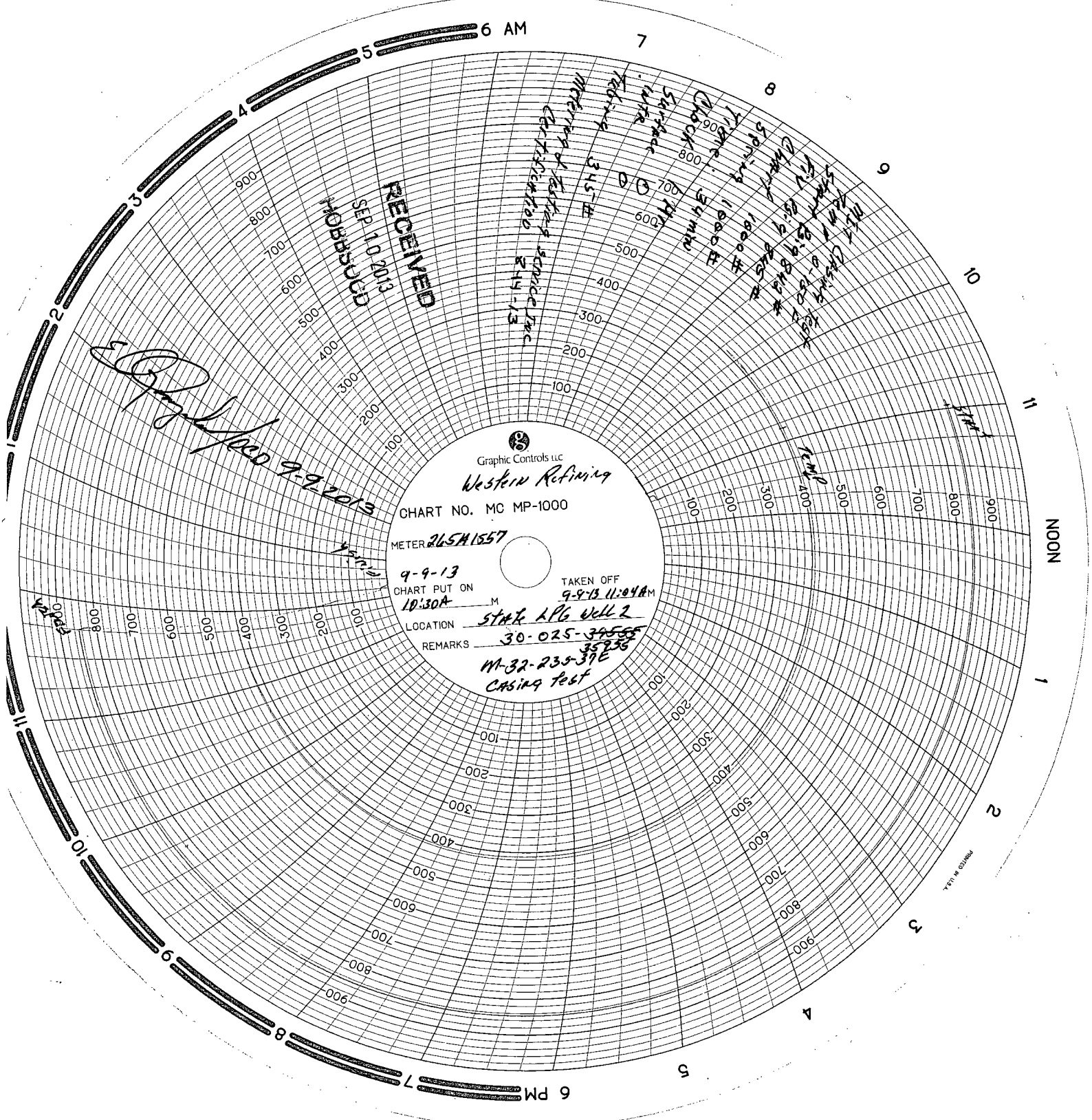
Tester: Tester: D. Franklin

Witness: Witness

Witness: Witness:



RECEIVED
SEP 10 2013
HOBBSOUD



RECEIVED
SEP 10 2013
HOBBS CO

Graphic Controls LLC
Western Refining

CHART NO. MC MP-1000

METER 26541557

9-9-13

CHART PUT ON
10:30A

TAKEN OFF
9-9-13 11:04AM

LOCATION

STAR LRG Well 2

REMARKS

30-025-34555
35956

11-32-235-39E
Casing test

MT Casing Test
Star LRG Well 2
9-9-13 11:04AM
30-025-34555
35956
11-32-235-39E
Casing test

MT Casing Test
Star LRG Well 2
9-9-13 11:04AM
30-025-34555
35956
11-32-235-39E
Casing test

9-9-13
10:30A