State of New Mexico

District I 1625 N. French Dr., Hobbs, NM 88240 District II

District II Department

District III

District III

District III

Department

Oil Conservation Division

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office. District III 1000 Rio Brazos Road, Aztec, NM 87410 SEP 0 6 2013 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

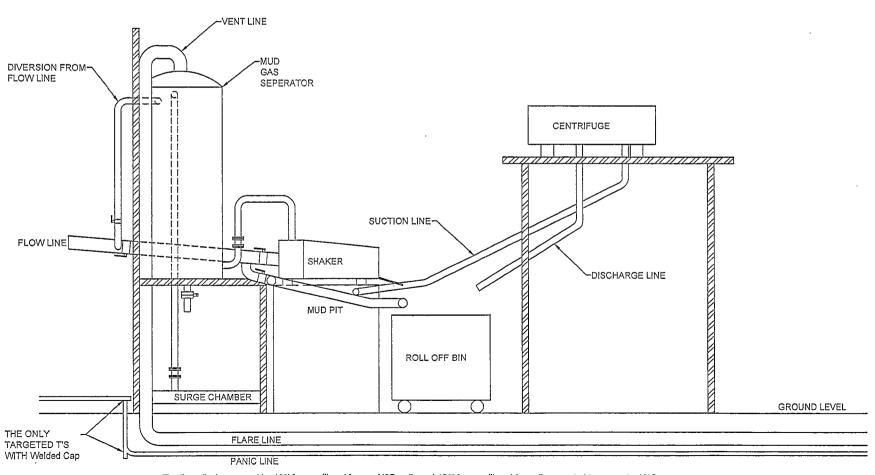
Closed Loop System Permit or Closure Plan Application		
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for all spaces		
Type of action: Permit Closure C-144clez is no longer		
Type of action: Permit Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop Closed-loop system that only use above ground steel tanks or haul-off bins and p Permit Closure Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop Closed-loop system that only use above ground steel tanks or haul-off bins and p Permit Closure C-144 CLEZ) form C-144 CLEZ) per individual closed-loop Complete in the operator of the operator of the operator of liability to comply we have to the operator of the opera		
environment. Nor does approval relieve the operator of its responsibility to comply wand to report to the statement on all lines system and to report to the statement on all lines system and to report to the statement on all lines system and the system and to report to the system and the sy		
Operator: Yates Petroleum Corporation OGRID #: 0251 to the required dist		
Address: 103 South 4 Street, Artesia, NW 86210		
Facility or well name: Parsley ARA Federal #4H FOR RECORD ONLY		
API Number: 30-025-41379 OCD Permit Number:		
U/L or Qtr/Qtr O Section 26 Township 23S Range 32E County: Lea		
Center of Proposed Design: Latitude N. 32.266897 Longitude W. 104.647222 NAD: ⊠1927 ☐ 1983		
Surface Owner: Federal State Tribal Trust or Indian Allotment		
 Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A ☐ Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC 		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Gandy Marley Disposal Facility Name: Lea Land Farm Disposal Facility Name: CRI Disposal Facility Name: CRI Disposal Facility Name: Sundance Services Inc. Disposal Facility Permit Number: NM-01-0019 Disposal Facility Permit Number: NM-01-0019 Disposal Facility Permit Number: R-9166 Disposal Facility Permit Number: NM-01-0003		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		

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6. Operator Application Certification:		
I bereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief		
Name (Print): O Cowah Signature:	Title: Land Regulatory Agent	
Signature: MWW	Date: <u>6/25/13</u>	
e-mail address: <u>cy@yatespetroleum.com</u> Teleph	none: <u>575-748-4372</u>	
7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date:	
Title:	OCD Permit Number: OR RECORD ONLY	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
10. Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

YATES PETROLEUM CORPORATION

Piping from Choke Manifold to the Closed Loop Drilling Mud System



The flare discharge must be 100' from wellhead for non H2S wells and 150' from wellhead for wells expected to encounter H2S.

Yates Petroleum Corporation Closed Loop System

HOBBS OCD

SEP 06 2013

Equipment Design Plan

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Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1 500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.