District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

Energy Minerals and Natural Resources

Department

Oil Conservation Division

1220 South St. Francis Dr. SEP

Oil Conservation Division

The second steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plant 125.12: (that only use above ground steel tanks or haul-off bins and propositions: Please submit one application (Form C-144 CLEZ) per individual contents Instructions: Please submit one application (Form C-144 CLEZ) per individual contents	_		
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Type of action: Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system that only use above ground steel tanks or haul-off bins and picelese be advised that approval of this request does not relieve the operator of liability invironment. Nor does approval relieve the operator of its responsibility to comply with the operator of the required to be submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of this procedure per operator of the submitted, but the operator of the submitted but the operator of the submitted but the operator of the submitt			
Operator: COG Operating LLC OGRID #: 229137			
Address: 2208 West Main Street, Artesia, NM 88211-0227			
Facility or well name: Deckard Federal Com #2H			
API Number: 30-025-41382 OCD Permit Number: FOR RECORD ONLY			
U/L or Qtr/Qtr Unit C NENW Section 13 Township 24S Range 33E County: Eddy			
U/L or Qtr/Qtr Unit C NENW Section 13 Township 24S Range 33E County: Eddy Center of Proposed Design: Latitude Longitude NAD: 1927 1983			
Surface Owner: ☐ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment			
2.			
☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC			
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)			
☐ Above Ground Steel Tanks or ☐ Haul-off Bins	_		
Signs: Subsection C of 19.15.17.11 NMAC			
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
⊠ Signed in compliance with 19.15.3.103 NMAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC □ Previously Approved Design (attach copy of design) API Number:			
Previously Approved Operating and Maintenance Plan API Number:			
5.	==		
<u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.			
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: R-9166			
Disposal Facility Name: Disposal Facility Permit Number:			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print):Mayte Reyes Title:Regulatory Analyst			
Signature: Date: 7/1/2013			

7. OCD Approval: Permit Application (including closure plan) Closure Pl	an (only)		
OCD Representative Signature:	Approval Date:		
Title:	OCD Permit Number: PECORD ONLY		
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure plan has been obtained.	o implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this		
	Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drilt two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future service and operati Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

Design Plan Operating and Maintenance Plan Closure Plan

Deckard Federal Com 2H SHL: 190' FNL & 1980' FWL BHL: 330' FSL & 1980' FWL Section 13 T24S R33E Lea County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List:

- 2- Mongoose Shale Shakers
- 1-414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2-500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.

