HOBBS OCD

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Debrisin (-373) 43-1388 (1931)  DEBRIS (1875) 43-1388 (1931)  DEB	District I - (575) 393-6161 Energy, Minerals and Natural Resource	October 13, 2009	
BILLS FERS IS, Aricals, NAS 19310   CONSERVED 1220 South St. Francis DAUG 0 2   STATE   FEE	District II (575) 749 1993	1 20 025 20724	
Santa Fe, NM 87505   Santa F	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	Indicate Type of Lease	
33811   338111   33811   33811   33811   338111   33811   33811   33811   33	1000 Dia Deagas Da Antas NRA 97410	OINTE OF THE	
SUNDRY NOTICES AND REPORTS ON WELLS   ON NOTUSE THIS PORM FOR REPORDS AS TO RRILL OR TO DEPER BELUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORMS 12) POR SUCH   PROCOSALS]   1. Type of Well: Oil Well   Gas Well   Other SWD   S. Well Number 2   2. Name of Operator	1200 S. St. Francis Dr. Santa Fe. NM	20111	
CONDITION TO USE THIS FORM FOOR PROPOSALS TO DRILL OR TO DESPENDENCE USE DEAKER TO A DIFFERENT RESPONDE USE THE PROPOSALS)   S. Well Number 2		7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH	South Denton 6 State	
BCOperatine_Inc.   160825		8. Well Number 2	
10. Pool name or Wildeat   200		1	
PO Box 59820, Midland, TX 79710   San Andres & Glorieta			
Unit Letter D: 330   feet from the N   line and 330   feet from the W   line Section   6   Township   16S   Range   38E   NMPM   Lea   County      11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3751' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DRILLING OPNS   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   ALTERING CASING   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   TOTHER: Flugh joint liner casing installation   OTHER: See Remarks Below   OTHER: See Remarks Below   OTHER: See Remarks Below   TOTHER: Flugh joint liner casing installation   OTHER: See Remarks Below   OTHER: SE			
Section 6 Township 168 Range 38E NMPM Lea County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 6 Township 16S Range	38E NMPM Lea County	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion or recompletion.  Procedure: *** WAS WORDED WRONG FIRST TIME. SHOULD BE INSTALL FLUSH JOINT LINER CASING****  Flow well back until dead. Bleed pressure off backside first, if possible. RU PU, ND WH & NU BOP. TOOH wybr & add on/off tool wyprofile to pkr.  RU WL & set CIBP @ 5175' w/2 sx cmt. RDMO WL. Run 1200' of 4 1/2" 11.60# J-55 FL-4S flush jt csg to CIBP. PU I' off cmt top. Open 5 %" annular valves & cement 4 %" csg in place as per service company. Max pumping rate equals 1.5 ppm. Circ cmt to top off flush jt csg. prop flush; jt idner casing on CIBP, back off flush jt & reverse out cmt. WOC 12 hrs. TIH w/3 %" bit on new 2 218" workstring. RU reverse unit & DO cmt & CIBP's. Clean well out to TD @ 6850'. Circ hole clean. TOOH w/bit. RD reverse unit.  TIH w/4 ½"11.60# nickel plated injection pkr, 1300' of 2 7/8" 6.5# J-55 fiberglass lined & 3 ½" 9.3# J-55 fiberglass lined injection bg. Set pkr @ 4-5150'. Pr			
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