

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

HOBBS OCD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SEP 11 2013

5. Lease Serial No.  
NM-126495  
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

7. Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
WEST BELL LAKE 26 FEDERAL 1H

2. Name of Operator  
CIMAREX ENERGY COMPANY

9. API Well No.  
30-025-40905

3a. Address  
15 EAST 5TH STREET, SUITE 1000  
TULSA, OKLAHOMA 74103-4346

3b. Phone No. (include area code)  
918-633-9702 (TERRI STATHEM)

10. Field and Pool or Exploratory Area  
BELL LAKE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 330 FSL & 510 FWL, SECTION 26, T. 23 S., R. 33 E.  
BHL: 330 FNL & 660 FWL, SECTION 26, T. 23 S., R. 33 E.

11. County or Parish, State  
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SWD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PIPELINE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CIMAREX ENERGY COMPANY PROPOSES TO TRANSPORT DISPOSAL WATER FROM THE WEST BELL LAKE 26 FEDERAL 1H TO THE BRININSTOOL SWD LOCATION 35 WELL.

THE LINE WILL BE A SURFACE INSTALLED, 4" POLY (90 PSI) FOR A DISTANCE OF 6,272.78 FT. THE LINE WILL FOLLOW THE SHORT ACCESS ROAD FROM THE WEST BELL LAKE 26 FED 1H WELL, THEN EAST (NORTH SIDE) ALONG THE XL COUNTY ROAD FOR 3/4 MILE, THEN BORE UNDER THE COUNTY ROAD, INTO SECTION 35 (STATE OF NEW MEXICO LANDS) AND FOLLOW LEASE ROAD (WEST SIDE) TO THE DISPOSAL WELL.

THE LINE WILL BE 4309.31 FT. IN SECTION 26 OR 2.97 ACRES (PRIVATE SURFACE WITH FEDERAL MINERALS) AND 1963.47 FT. IOR 1.35 ACRES N SECTION 35 (STATE).

CHRIS BRININSTOOL AND CIMAREX ENERGY COMPANY HAS REACHED AN AGREEMENT FOR UTILITY LINES ASSOCIATED WITH THE WELL. AN APPLICATION WITH THE NEW MEXICO STATE LAND OFFICE HAS BEEN FILED FOR THE SECTION 35 PORTION. A ROAD BORE APPLICATION HAS BEEN FILED WITH THE LEA COUNTY ROAD DEPARTMENT.

THE ENTIRE LINE ROUTE WILL HAVE A CLASS III ARCHAEOLOGICAL SURVEY COMPLETED BY LONE MOUNTAIN.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR CIMAREX ENERGY COMPANY

Signature

*Barry W. Hunt*

Date

8/9/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Amos

Title

Date

SEP - 6 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

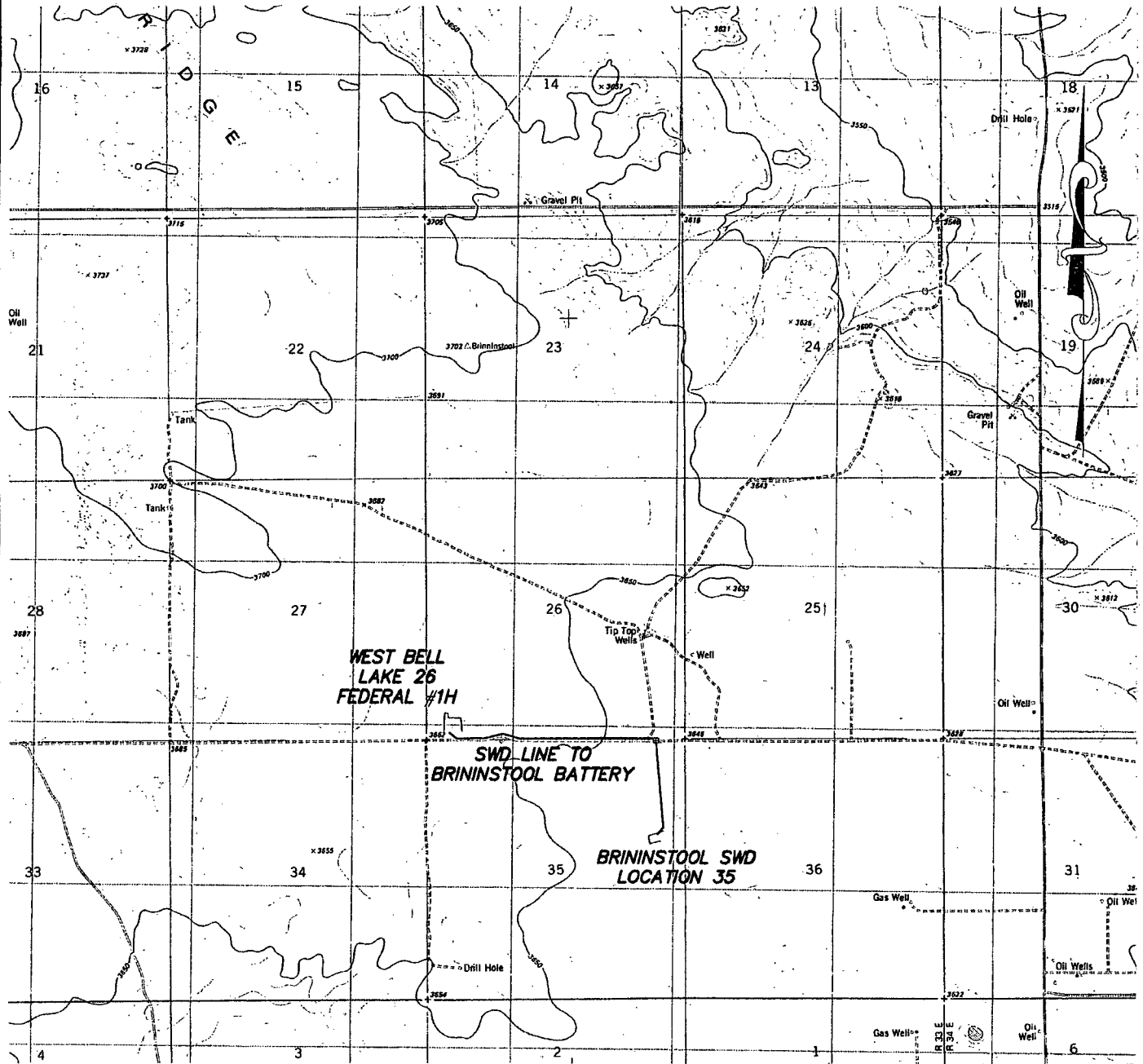
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 12 2013

SECTION 26 & 35, TOWNSHIP 23 SOUTH, RANGE 33 EAST  
LEA COUNTY, NEW MEXICO

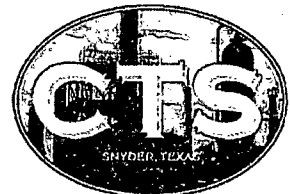


**CIMAREX ENERGY CO.**

SWD Line from West Bell Lake Battery to the Brininstool SWD

**SITE MAP**

USING U.S. DEPARTMENT OF THE INTERIOR  
U.S. GEOLOGICAL SURVEY  
TIP TOP WELLS QUADRANGLE  
NEW MEXICO - LEA COUNTY  
7.5 MINUTE SERIES, 1984

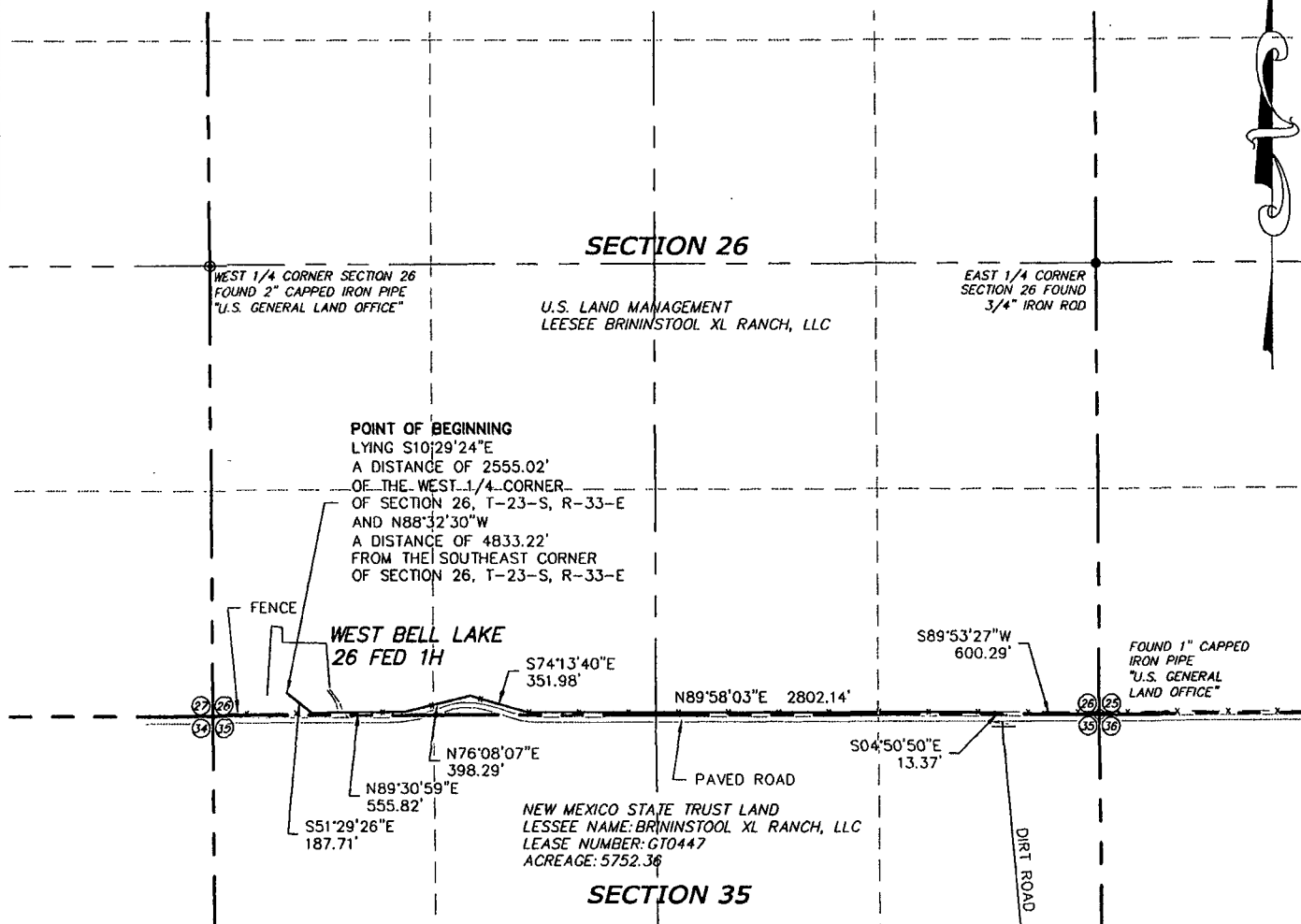


CTS SURVEYING & MAPPING  
2619 COLLEGE AVENUE  
SNYDER, TX 79549

PHONE (325)573-5500 FAX (325)573-5502

DRAWN BY: OHM	JOB # 2013-0773	DATE 8/5/2013
N.O.S	SCALE 1" = 3000'	SHEET 1 OF 4

SECTION 26, TOWNSHIP 23 SOUTH, RANGE 33 EAST  
LEA COUNTY, NEW MEXICO



LEGAL DESCRIPTION:

A 30 FOOT WIDE EASEMENT LYING 15 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE LYING IN SECTION 26 AND 35, T-23-S, R-33-E, LEA COUNTY, NEW MEXICO FOR A SALT WATER DISPOSAL PIPELINE, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:  
BEGINNING AT A POINT IN THE SOUTHWEST QUARTER OF SECTION 26, TOWNSHIP 23 SOUTH, RANGE 33 WEST, LEA COUNTY, NEW MEXICO; SAID POINT LYING S10°29'24"E A DISTANCE OF 2555.02 FEET FROM A FOUND CAPPED IRON PIPE AT THE WEST QUARTER CORNER OF SAID SECTION 26, AND N88°32'30"W A DISTANCE OF 4833.22 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 26, THENCE S51°29'26"E A DISTANCE OF 187.71 FEET TO A POINT ON THE SOUTH SIDE OF A FENCE LINE AND THE NORTH SIDE OF A PAVED ROAD; THENCE ALONG SAID FENCE LINE N89°30'59"E A DISTANCE OF 555.52 FEET; THENCE N76°08'07"E A DISTANCE OF 398.29 FEET; THENCE S74°13'40"E A DISTANCE OF 351.98 FEET; THENCE N89°58'03"E A DISTANCE OF 2802.14 FEET; THENCE LEAVING SAID FENCE LINE S04°50'50"E A DISTANCE OF 13.37 FEET TO A POINT ON THE COMMON LINE BETWEEN SECTIONS 26 AND 35, TOWNSHIP 23 SOUTH, RANGE 33 EAST, LEA COUNTY, NEW MEXICO; SAID POINT LYING S89°53'27"W A DISTANCE OF 600.29 FEET FROM A FOUND CAPPED IRON PIPE AT THE SOUTHEAST CORNER OF SAID SECTION 26; THIS LINE HAVING A TOTAL DISTANCE OF 4309.31 FEET, OR 261.170 RODS.

**CIMAREX ENERGY CO.**

SWD Line from West Bell Lake Battery to the Brininstool SWD

I, Raymond R. Williams, New Mexico Professional Land Surveyor 20781, do hereby certify that this survey map is a true and accurate representation of the easement described hereon, and that the Survey performed on 7/29/13 was not a Boundary Survey.

*Raymond R. Williams 8-12-13*  
RAYMOND R. WILLIAMS, PS (NM 20781)

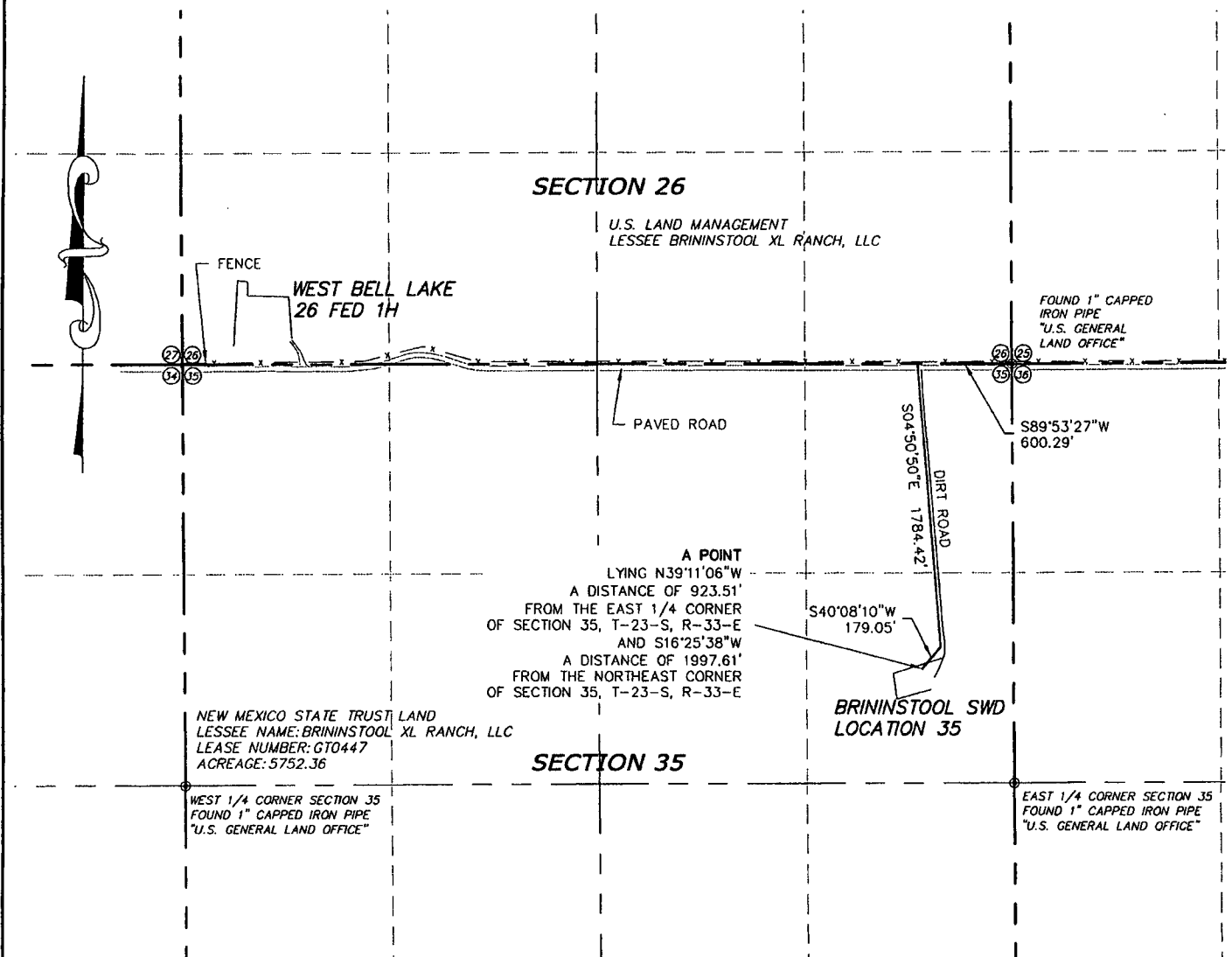


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THIS DRAWING IS NOT VALID UNLESS BEARING AN ORIGINAL SIGNATURE, DATE AND EMBOSSED SURVEYOR'S SEAL.  
BEARINGS ARE BASED ON NEW MEXICO STATE PLANE COORDINATE SYSTEM NAD 83 (2011) NEW MEXICO ZONE (3001).  
THIS SURVEY IS VALID FOR THIS TRANSACTION ONLY. ©2013 CONSTRUCTION AND TURNAROUND SPECIALIST, INC. (TX FIRM #101774)

DATE: 8/5/2013  
JOB # 2013-0773  
SCALE 1" = 1000'  
SHEET 2 OF 4

SECTION 35, TOWNSHIP 23 SOUTH, RANGE 33 EAST  
LEA COUNTY, NEW MEXICO



LEGAL DESCRIPTION:

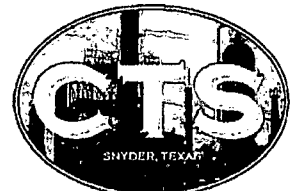
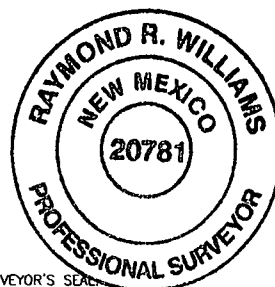
A 30 FOOT WIDE EASEMENT LYING 15 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE LYING IN SECTION 35, T-23-S, R-33-E, LEA COUNTY, NEW MEXICO FOR A SALT WATER DISPOSAL PIPELINE, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:  
BEGINNING AT A POINT ON THE COMMON LINE BETWEEN SECTIONS 35 AND 26, TOWNSHIP 23 SOUTH, RANGE 33 EAST, LEA COUNTY, NEW MEXICO; SAID POINT LYING S89°53'27"W A DISTANCE OF 600.29 FEET FROM A FOUND CAPPED IRON PIPE AT THE NORTHEAST CORNER OF SAID SECTION 35, AND ON THE SOUTH SIDE OF A FENCE LINE AND THE NORTH SIDE OF A PAVED ROAD; THENCE S04°50'50"E A DISTANCE OF 1784.42 FEET CROSSING SAID PAVED ROAD AND ALONG THE WEST SIDE OF A DIRT ROAD; THENCE S40°08'10"W A DISTANCE OF 179.05 FEET TO A POINT LYING N39°11'06"W A DISTANCE OF 923.51 FEET FROM A FOUND CAPPED IRON PIPE AT THE EAST QUARTER CORNER OF SAID SECTION 35, AND S16°25'38"W A DISTANCE OF 1997.61 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 35; THIS LINE HAVING A TOTAL DISTANCE OF 1963.47 FEET, OR 118.998 RODS.

**CIMAREX ENERGY CO.**

SWD Line from West Bell Lake Battery to the Brininstool SWD

I, Raymond R. Williams, New Mexico Professional Land Surveyor 20781, do hereby certify that this survey map is a true and accurate representation of the easement described hereon, and that the Survey performed on 7/29/13 was not a Boundary Survey.

*Raymond R. Williams 8-12-13*  
RAYMOND R. WILLIAMS, PS (NM 20781)

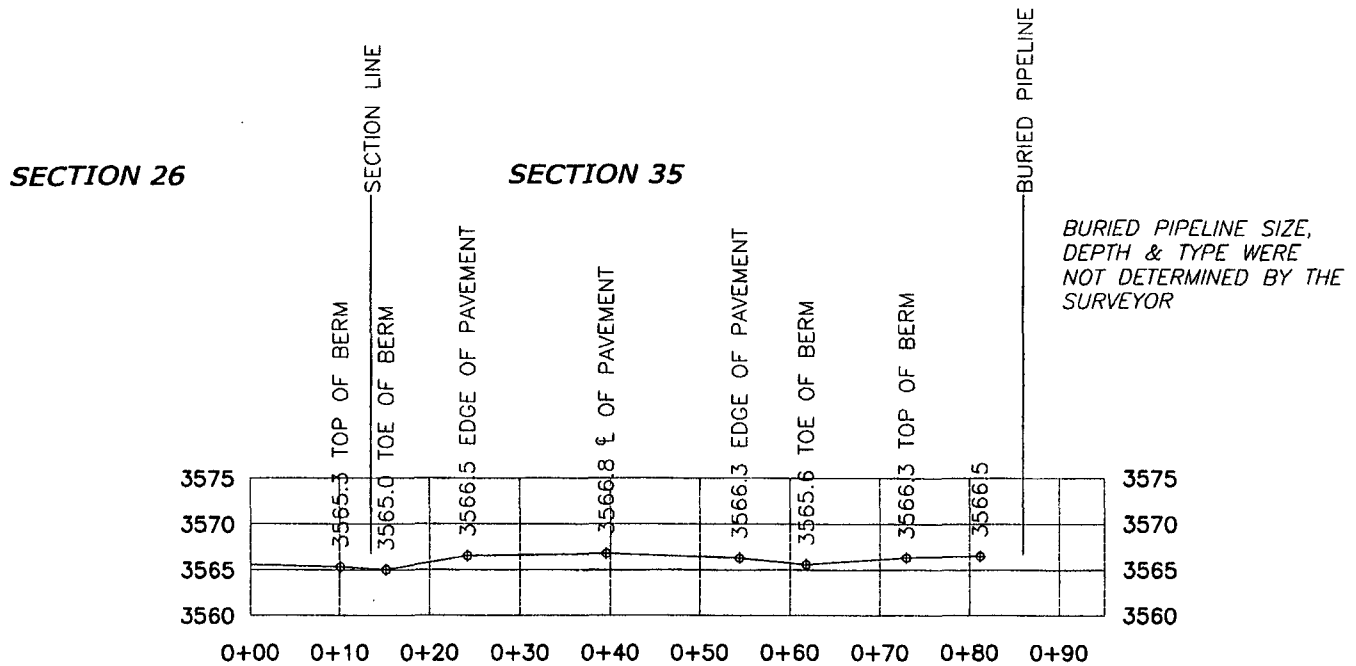


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DRAWN BY: DHM	JOB # 2013-0773	DATE 8/5/2013
SCALE 1"= 1000'	SHEET 3 OF 4	

SECTION 26 & 35, TOWNSHIP 23 SOUTH, RANGE 33 EAST  
LEA COUNTY, NEW MEXICO



**PROFILE OF ROAD CROSSING  
AT CENTER LINE OF EASEMENT**

**CIMAREX ENERGY CO.**

*SWD Line from West Bell Lake Battery to the Brininstool SWD*

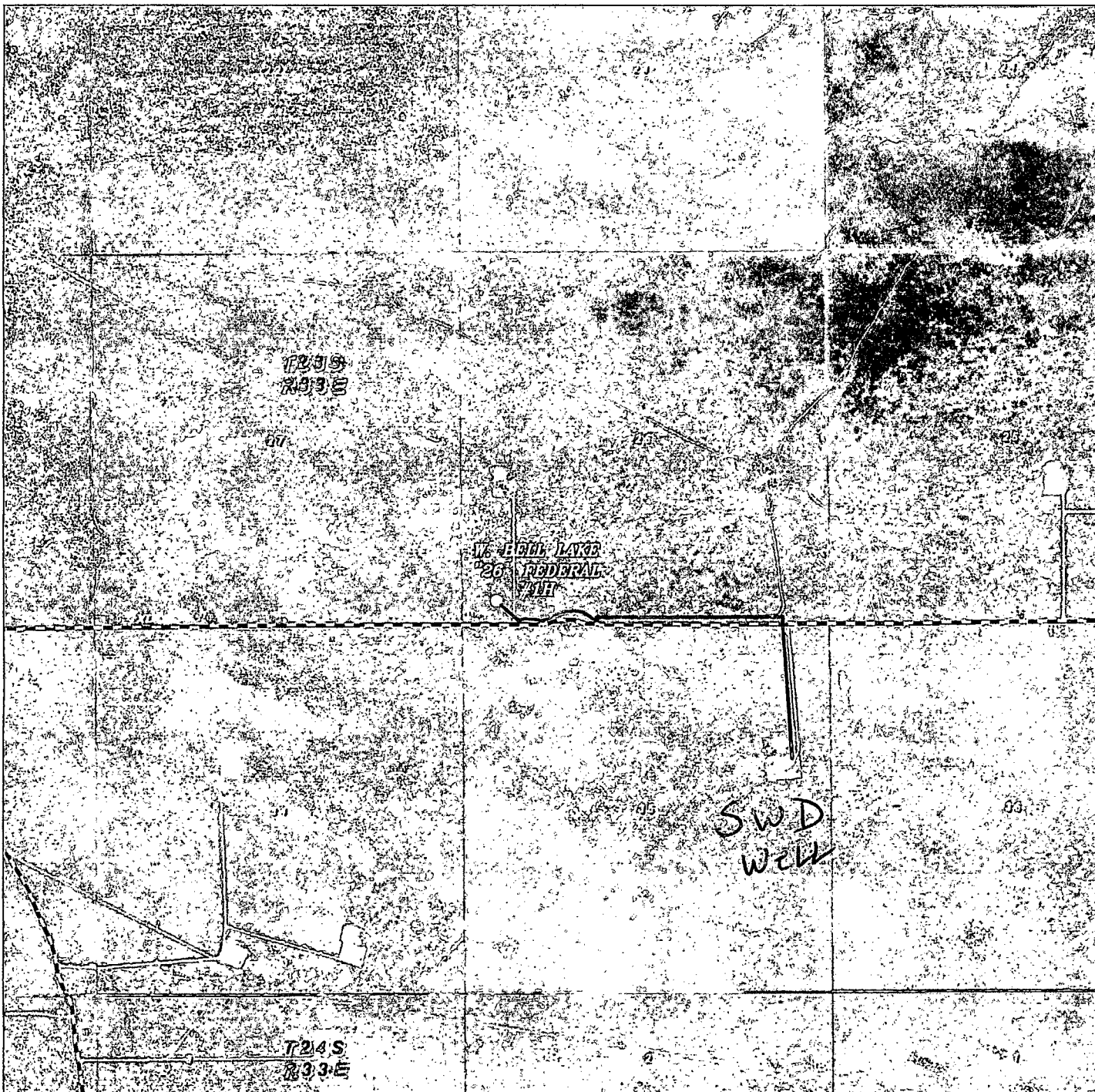
**PROFILE**

FROM POINT WHERE EASEMENT TURNS SOUTH  
IN SECTION 26, INTO SECTION 35  
AND CROSSING ROAD



CTS SURVEYING & MAPPING  
2619 COLLEGE AVENUE  
SNYDER, TX 79549  
PHONE (325)573-5500 FAX (325)573-5502

DESIGNED BY: DHM	JOB # 2013-0773	DATE 8/5/2013
W.D.#	SCALE 1" = 20'	SHEET 4 OF 4



W. BELL LAKE "26" FEDERAL #1H  
 Located 330' FSL and 510' FWL  
 Section 26, Township 23 South, Range 33 East,  
 N.M.P.M., Lea County, New Mexico.

**basin**  
**surveys**  
 focused on excellence  
 in the oilfield

P.O. Box 1786  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (575) 393-7316 - Office  
 (575) 392-2206 - Fax  
 basinsurveys.com

W.O. Number: JMS 24578

Scale: 1" = 2000'

YELLOW TINT - USA LAND  
 BLUE TINT - STATE LAND  
 NATURAL COLOR - FEE LAND

**CIMAREX**  
**ENERGY CO.**  
**OF COLORADO**

**BLM LEASE NUMBER:** NM126495

**COMPANY NAME:** Cimarex Energy Company

**ASSOCIATED WELL NAME:** West Bell Lake 26 Federal 1H

## STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

**A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
  - a. Activities of the holder including, but not limited to construction, operation, maintenance,

- and termination of the facility.
- b. Activities of other parties including, but not limited to:
    - (1) Land clearing.
    - (2) Earth-disturbing and earth-moving work.
    - (3) Blasting.
    - (4) Vandalism and sabotage.
  - c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.



10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:  
None.